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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 June 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATION LS 10-26-52-26 W4
BIGORAY CARDIUM B	PROJECT NO. 2	WELL RECLASSIFICATION LS 11-8-51-9 W5
BIGORAY OSTRACOD	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-22-51-8 W5
CAROLINE RUNDLE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 9-22-33-5 W5
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-18-52-12 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETIONS LS 6-1-62-12 W5/2 LS 8-12-62-13 W5/0 WELL RECLASSIFICATION LS 8-9-62-12 W5
CLIVE D-3 A	PROJECT NO. 10	WELL RECLASSIFICATION LS 4-15-40-24 W4
CYN-PEM CARDIUM A	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 16-11-51-11 W5
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATION LS 02/11-29-45-21 W4
GOLDEN SPIKE D-2 A	PROJECT NO. 6	CONVERTED TO A WATER INJECTOR LS 03/1-27-51-27 W4
HALKIRK UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETION LS 8-28-38-16 W4
JOARCAM VIKING	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-6-48-20 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETIONS LS 14-28-63-10 W5 LS 16-29-63-10 W5 CONVERTED TO A SOLVENT INJECTOR LS 2-32-63-10 W5 WELL RECLASSIFICATIONS LS 14-19-63-10 W5 LS 10-2-64-11 W5 BASIC WELL RATE CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 7306
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 2-22-64-19 W5
MEDICINE RIVER GLAUCONITIC A	PROJECT NO. 16	WELL RECLASSIFICATION LS 10-32-38-4 W5

WORK LOCATION	**PROJECT NO. / REPORT**	**WORK DONE**
LAKE ROSCOMMON CO.		
JACKSON NO. 4	PROJECT NO. 108	WELL ELECTRIFICATION LS 10-24-10-8 W4
BRIDGET CHANNEL B	PROJECT NO. 2	WELL ELECTRIFICATION LS 11-4-17-9 W3
BRIDGET CHANNEL	PROJECT NO. 1	WELL ELECTRIFICATION LS 9-27-24-8 W3
CARLOW STREAM A	PROJECT NO. 2	WELL ELECTRIFICATION LS 9-32-9-9 W3
CARROT CREEK CARBON A	PROJECT NO. 3	WELL ELECTRIFICATION LS 10-31-32-12 W3
CARROT CREEK NORTH NEW VENDOR LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 4-1-40-12 W4M LS 6-10-41-13 W4M WELL ELECTRIFICATION LS 8-6-27-17 W5
CLIVE D-3 A	PROJECT NO. 10	WELL ELECTRIFICATION LS 4-15-4-4 W4
CYNTHIA CARBON A	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 16-11-9-11 W3
DRINKER D-3 A	PROJECT NO. 13	WELL ELECTRIFICATION LS 6D01-29-9-21 W4
DUNN BROOK D-2 A	PROJECT NO. 6	CONVERTED TO A WATER INJECTOR LS 00D-27-21-20 W4
HAZENS LOWER MANNVILLE B	PROJECT NO. 1	NEW COMPLETION LS 8-28-18-16 W4
HAZECAM VEGIND	PROJECT NO. 1	WELL ELECTRIFICATION LS 12-4-14-20 W4
LITTLE CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETIONS LS 14-23-8-10 W3 LS 16-34-8-10 W3 CONVERTED TO A SOUR VENT INJECTOR LS 2-34-8-10 W3 WELL ELECTRIFICATION LS 14-10-4-10 W3 LS 10-3-44-17 W3 BASIC WELL RATES CHANGED BY ACCELERATED WITH BOARD ORDER NO. IW 2004
LOYDOR BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 3-20-4-10 W3
MACKENZIE RIVER BRACONOTO A	PROJECT NO. 16	WELL ELECTRIFICATION

POOL OR AREA	BLOCK OR PROJECT	REVISION
MEDICINE RIVER JURASSIC C	PROJECT NO. 3	NEW COMPLETION LS 11-8-39-3 W5
MEDICINE RIVER PEKISKO C	PROJECT NO. 1	NEW COMPLETION LS 2-21-39-3 W5
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 15-16-69-3 W5 LS 1-25-70-4 W5 LS 12-36-70-4 W5 LS 10-12-71-4 W5 LS 4-33-72-4 W5 CONVERTED TO WATER INJECTORS LS 10-32-69-3 W5 LS 10-4-70-3 W5 LS 2-30-70-3 W5 LS 12-36-70-4 W5 LS 10-5-71-3 W5
	PROJECT NO. 319	WELL RECLASSIFICATION LS 10-28-71-4 W5
NIPISI GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-7-79-7 W5 LS 4-23-80-9 W5 LS 4-36-80-9 W5 LS 4-3-81-8 W5
PEMBINA KEYSTONE BELLY RIVER B	PROJECT NO. 81	WELL RECLASSIFICATION LS 14-31-47-3 W5 (WATER INJECTOR)
PEMBINA BELLY RIVER I	PROJECT NO. 18	NEW COMPLETION LS 8-22-48-6 W5/2
PEMBINA CARDIUM	PROJECT NO. 82	WELL RECLASSIFICATIONS LS 12-19-49-5 W5 LS 4-15-49-6 W5 LS 10-17-49-6 W5 LS 16-17-49-6 W5 LS 4-21-49-6 W5 LS 8-25-49-6 W5 LS 4-29-49-6 W5 LS 10-30-49-6 W5 LS 16-30-49-6 W5 LS 2-31-49-6 W5 LS 10-31-49-6 W5 LS 4-32-49-6 W5 LS 12-32-49-6 W5 LS 12-33-49-6 W5 LS 4-5-50-6 W5 CONVERTED TO A WATER INJECTOR LS 12-19-49-5 W5

MINNESOTA RIVER TURBIDITY C	PROJECT NO. 2	NEW CHAN LAYOUT LS 11-Cu-2 WS
MINNESOTA RIVER FLOWING C	PROJECT NO. 1	AREA CHAN LAYOUT LS 2-Ar-1 WS
SOUTH DUL RIVER A	PROJECT NO. 1	WATER YEAR ADJUSTMENT LS 1-Ca-1 WS LS 2-Ca-1 WS LS 3-Ca-1 WS LS 4-Ca-1 WS LS 5-Ca-1 WS LS 6-Ca-1 WS CONVERT TO A WATER SUBTRACTORS LS 1B-Ca-1 WS LS 1C-Ca-1 WS LS 2-Ca-1 WS LS 3-Ca-1 WS LS 4-Ca-1 WS LS 5-Ca-1 WS LS 6-Ca-1 WS PROJECT NO. 319	WATER QUALITY LS 10-Ca-1 WS
NORTH DULUTH A	PROJECT NO. 1	WATER QUALITY LS 2-Ta-1 WS LS 4-Ta-1 WS LS 5-Ta-1 WS LS 6-Ta-1 WS LS 8-Ta-1 WS
TIMBERLINE KEYSTONE BELLY RIVER II	PROJECT NO. 31	WATER QUALITY LS 14-Ta-1 WS CONVERT TO A WS
PLANTINA BELLY RIVER I	PROJECT NO. 18	ADD CHAN LOCATION LS 2-Pl-1 WS
PLANTINA CANADIAN	PROJECT NO. 40	WATER QUALITY LS 1-Pl-1 WS LS 4-Pl-1 WS LS 7-Pl-1 WS LS 10-Pl-1 WS LS 11-Pl-1 WS LS 12-Pl-1 WS LS 13-Pl-1 WS LS 14-Pl-1 WS LS 15-Pl-1 WS LS 16-Pl-1 WS LS 17-Pl-1 WS LS 18-Pl-1 WS LS 19-Pl-1 WS LS 20-Pl-1 WS LS 21-Pl-1 WS LS 22-Pl-1 WS LS 23-Pl-1 WS LS 24-Pl-1 WS LS 25-Pl-1 WS LS 26-Pl-1 WS LS 27-Pl-1 WS LS 28-Pl-1 WS LS 29-Pl-1 WS CONVERTED TO A WATER SUBTRACTOR LS 15-Pl-1 WS	

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (cont.)	PROJECT NO. 94	WELL RECLASSIFICATION LS 10-35-49-8 W5 (WATER INJECTOR)
	PROJECT NO. 139	NEW COMPLETION LS 02/6-11-49-7 W5/2 (WATER INJECTOR)
	PROJECT NO. 204	WELL RECLASSIFICATION LS 8-4-51-10 W5
	PROJECT NO. 207	WELL RECLASSIFICATION LS 10-33-46-8 W5
		NEW COMPLETIONS LS 9-32-46-8 W5 LS 5-33-46-8 W5 LS 02/10-33-46-8 W5 LS 5-3-47-8 W5
		SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9140
	PROJECT NO. 208	WELL RECLASSIFICATION LS 16-5-48-6 W5
	PROJECT NO. 214	WELL RECLASSIFICATION LS 14-35-46-9 W5
	PROJECT NO. 216	WELL RECLASSIFICATION LS 8-15-48-6 W5
	PROJECT NO. 271	WELL RECLASSIFICATIONS LS 14-12-49-10 W5 LS 12-15-49-10 W5 LS 14-23-49-10 W5
POUCE COUPE SOUTH BOUNDARY B	PROJECT NO. 3	WELL RECLASSIFICATION LS 2-8-78-11 W6
RAINBOW SULPHUR POINT B	PROJECT NO. 1	ADDITIONS (WATER INJECTORS) LS 14-9-110-6 W6/2 (64 ha) LS 16-9-110-6 W6/2 (64 ha) LS 8-17-110-6 W6 (64 ha) LS 2-21-110-6 W6/3 (64 ha)
RAINBOW KEG RIVER N	PROJECT NO. 2	NEW COMPLETION LS 6-29-110-7 W6
RAINBOW KEG RIVER II	PROJECT NO. 1	NEW COMPLETION LS 03/6-6-109-6 W6
RAINBOW KEG RIVER OO	PROJECT NO. 3	NEW COMPLETION LS 5-15-110-6 W6 WELL RECLASSIFICATION LS 16-16-110-6 W6

ZONE OF AREA	PLACE OF PROJECT	PROJECT
PROVINCIAL CONDUIT (SOUL)	PROJECT NO. 98	[illegible]
	PROJECT NO. 139	[illegible]
	PROJECT NO. 30A	[illegible]
	PROJECT NO. 30	[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
	PROJECT NO. 30B	[illegible]
	PROJECT NO. 31A	[illegible]
	PROJECT NO. 31B	[illegible]
	PROJECT NO. 37	[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]
		[illegible]

POOL OR AREA	BLOCK OR PROJECT	REVISION
RAINBOW KEG RIVER H2H	PROJECT NO. 1	NEW
RED EARTH GRANITE WASH E	PROJECT NO. 18	NEW COMPLETION LS 5-7-87-7 W5
SAWN LAKE SLAVE POINT J	PROJECT NO. 1	NEW
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 45	WELL RECLASSIFICATIONS LS 12-21-68-11 W5 LS 4-28-68-11 W5 LS 12-28-68-11 W5 LS 10-34-68-11 W5 LS 12-34-68-11 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-20-65-10 W5
WILLESDEN GREEN CARDIUM A	PROJECT NO. 19	WELL RECLASSIFICATION LS 16-21-42-7 W5
HEAVY CRUDE		
BADGER UPPER MANNVILLE B	PROJECT NO. 2	NEW
BANTRY MANNVILLE F	BLOCK NO. 1	ADDITIONS LS 5-7-19-13 W4 (32 ha) LS 02/14-7-19-13 W4 (32 ha) LS 16-7-19-13 W4 (32 ha)
BANTRY PEKISKO G	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/8-25-16-13 W4
CHIN COULEE BASAL MANNVILLE A	PROJECT NO. 10	WELL RECLASSIFICATION LS 5-21-7-14 W4
COUNTESS UPPER MANNVILLE O	PROJECT NO. 6	NEW COMPLETION LS 02/16-7-18-15 W4
COUNTESS UPPER MANNVILLE UU	PROJECT NO. 1	NEW COMPLETION LS D0/12-35-18-16 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9119
LITTLE BOW UPPER MANNVILLE MM	PROJECT NO. 1	UNIQUE-WELL-IDENTIFIER CORRECTION LS 11-7-14-18 W4/2 (VALIDATED DSU)
PROVOST LLOYDMINSTER O	PROJECT NO. 5	DELETION LS 5-13-40-3 W4 (WATER INJECTOR) EXISTING IN PRIMARY
SIBBALD UPPER MANNVILLE C	PROJECT NO. 1	WELL RECLASSIFICATION LS A0/13-23-27-2 W4 (WATER INJECTOR)

POOL OR AREA	BLOCK OR PROJECT	REVISION
VIKING-KINSELLA SPARKY F	PROJECT NO. 1	NEW COMPLETION LS A0/10-27-46-10 W4
	PROJECT NO. 5	POOL-TYPE CHANGE 00 TO 20
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS D0/13-27-45-6 W4 LS 30/16-28-45-6 W4
	PROJECT NO. 5	WELL RECLASSIFICATIONS LS B0/8-30-45-6 W4
	PROJECT NO. 9	DELETED BY ERROR LS D0/8-8-45-6 W4 SHOULD HAVE BEEN LS D0/8-18-45-6 W4

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	144.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108004
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108005
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	05	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108004
00	04	02	05	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	05	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	05	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	05	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	05	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	48.0	448	
00	16	05	05	10	95	0	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108000
00	08	08	05	10	95	0	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108000
00	10	08	05	10	95	0	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	05	10	95	0	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108000
00	13	08	05	10	95	0	HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00	04	09	05	10	95	0	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108000
00	01	18	05	10	95	2	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	02	18	05	10	95	0	HUBER BIGORAY 2-18-51-9	0126	176002	20	00	000	002				408000
00	06	18	05	10	95	0	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	069

EFFECTIVE DATE	OPER NO
01 JUN 1992	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY OSTRACOD PROJECT NO 1	0126	312000	20	00	000	001	8.0	48.0	576	
00	02	22	05	10	85	0	LOBITOS BIGORAY 2-22-51-8	0126	312000	20	00	000	001			32	408004
00	08	22	05	10	85	0	LOBITOS BIGORAY 8-22-51-8	0126	312000	20	00	000	001			32	108004
00	10	22	05	10	85	0	LOBITOS BIGORAY 10-22-51-8	0126	312000	20	00	000	001			32	108000
00	14	22	05	10	85	0	LOBITOS BIGORAY 14-22-51-8	0126	312000	20	00	000	001			32	108004
00	15	22	05	10	85	0	LOBITOS BIGORAY 15-22-51-8	0126	312000	20	00	000	001				408004
00	16	22	05	10	85	0	LOBITOS BIGORAY 16-22-51-8	0126	312000	20	00	000	001			32	108000
00	04	23	05	10	85	0	LOBITOS ET AL BIGORAY 4-23M4-51-8	0126	312000	20	00	000	001			32	408004
00	06	23	05	10	85	0	GRT PLNS ET AL BIGORAY IN 6-23-51-8	0126	312000	20	00	000	001			32	408004
00	12	26	05	10	85	0	PAN AM A1 BIGORAY IN 12-26-51-8	0126	312000	20	00	000	001			64	408000
00	02	27	05	10	85	0	LOBITOS BIGORAY 2-27-51-8	0126	312000	20	00	000	001			32	108004
00	06	27	05	10	85	0	LOBITOS BIGORAY 6-27-51-8	0126	312000	20	00	000	001			32	108004
00	08	27	05	10	85	0	LOBITOS BIGORAY 8-27-51-8	0126	312000	20	00	000	001			32	408004
00	10	27	05	10	85	0	LOBITOS BIGORAY 10-27-51-8	0126	312000	20	00	000	001			32	408004
00	14	27	05	10	85	0	LOBITOS BIGORAY 14-27-51-8	0126	312000	20	00	000	001			32	108000
00	16	27	05	10	85	0	LOBITOS BIGORAY 16-27-51-8	0126	312000	20	00	000	001			32	108000
00	02	34	05	10	85	0	LOBITOS BIGORAY 2-34-51-8	0126	312000	20	00	000	001			32	108000
00	03	34	05	10	85	0	GPD ET AL BIGORAY IN 3-34-51-8	0126	312000	20	00	000	001				408004
00	04	34	05	10	85	0	DENISON BIGORAY 4-34-51-8	0126	312000	20	00	000	001			32	108000
00	06	34	05	10	85	0	DENISON BIGORAY 6-34-51-8	0126	312000	20	00	000	001			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	312000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	076

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 2	0194	610001	20	00	000	002	15.5	511.5	1696	
00	09	22	033	05	5	0	HOME UNITED ET AL SUNDRE 9-22	0194	610001	20	00	000	002			32	108005
00	13	23	033	05	5	0	HOME OIL ET AL C E SUNDRE 13-23	0194	610001	20	00	000	002			32	108000
00	01	27	033	05	5	0	HUDSONS BAY SUNDRE 1-27-33-5	0194	610001	20	00	000	002			32	108004
00	07	27	033	05	5	0	HUDSONS BAY SUNDRE 7-27-33-5	0194	610001	20	00	000	002			32	108000
00	09	27	033	05	5	0	HUDSONS BAY SUNDRE 9-27-33-5	0194	610001	20	00	000	002			32	108000
00	11	27	033	05	5	0	HUDSONS BAY SUNDRE 11-27-33-5	0194	610001	20	00	000	002			32	408000
00	13	27	033	05	5	0	HUDSONS BAY SUNDRE IN 13-27-33-5	0194	610001	20	00	000	002				408000
00	15	27	033	05	5	0	HUDSONS BAY SUNDRE NO 15-27-33-5	0194	610001	20	00	000	002			32	108000
00	09	33	033	05	5	0	HUDSONS BAY SUNDRE 9-33-33-5	0194	610001	20	00	000	002			32	408000
00	01	34	033	05	5	0	H B SUNDRE 1-34-33-5	0194	610001	20	00	000	002			32	108000
00	03	34	033	05	5	0	HUDSONS BAY SUNDRE NO 3-34-33-5	0194	610001	20	00	000	002			32	108000
00	05	34	033	05	5	0	HUDSONS BAY SUNDRE 5-34-33-5	0194	610001	20	00	000	002			32	108000
00	07	34	033	05	5	0	HUDSONS BAY SUNDRE 7-34-33-5	0194	610001	20	00	000	002			32	108000
00	09	34	033	05	5	0	HUDSONS BAY SUNDRE 9-34-33-5	0194	610001	20	00	000	002			32	108000
00	11	34	033	05	5	0	HUDSONS BAY SUNDRE 11-34-33-5	0194	610001	20	00	000	002			32	108000
00	13	34	033	05	5	0	HUDSONS BAY SUNDRE NO 13-34-33-5	0194	610001	20	00	000	002			32	108000
00	15	34	033	05	5	0	HUDSONS BAY SUNDRE 15-34-33-5	0194	610001	20	00	000	002			32	108000
00	09	35	033	05	5	0	CREE DEKALB SUNDRE 9-35-33-5	0194	610001	20	00	000	002			32	108004
00	11	35	033	05	5	0	FPC SUNDRE 11-35-33-5	0194	610001	20	00	000	002			32	108000
00	13	35	033	05	5	0	FRENCH PETROLEUM SUNDRE 13-35	0194	610001	20	00	000	002			32	108000
00	15	35	033	05	5	0	CREE DEKALB SUNDRE 15-35-33-5	0194	610001	20	00	000	002			32	108000
00	05	01	034	05	5	0	HUDSONS BAY SUNDRE 5-1-34-5	0194	610001	20	00	000	002			32	108004
00	01	02	034	05	5	0	CREE DEKALB SUNDRE 1-2-34-5	0194	610001	20	00	000	002			32	408000
00	03	02	034	05	5	0	CREE DE KALB SUNDRE 3-2-34-5	0194	610001	20	00	000	002			32	408000
00	05	02	034	05	5	0	CREE DEKALB SUNDRE 5-2-34-5	0194	610001	20	00	000	002			32	408000
00	07	02	034	05	5	0	CREE DEKALB SUNDRE 7-2-34-5	0194	610001	20	00	000	002			32	108000
00	09	02	034	05	5	0	CREE DEKALB SUNDRE IN 9-2-34-5	0194	610001	20	00	000	002			32	108004
00	11	02	034	05	5	0	CREE DEKALB SUNDRE 11-2-34-5	0194	610001	20	00	000	002			32	108000
00	01	03	034	05	5	0	HUDSONS BAY SUNDRE 1-3-34-5	0194	610001	20	00	000	002			32	108000
00	03	03	034	05	5	0	HUDSONS BAY SUNDRE NO 3-3-34-5	0194	610001	20	00	000	002			32	108000
00	05	03	034	05	5	0	HUDSONS BAY SUNDRE NO 5-3-34-5	0194	610001	20	00	000	002			32	108000
00	07	03	034	05	5	0	HUDSONS BAY SUNDRE 7-3-34-5	0194	610001	20	00	000	002			32	108000
00	09	03	034	05	5	0	HUDSONS BAY SUNDRE 9-3-34-5	0194	610001	20	00	000	002			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	03	03	40	55	0	HB SUNDRE IN 11-3-34-5	0194	610001	20	00	000	002			32	108000
00	13	03	03	40	55	0	AMOCO CAROLINE 13-3-34-5	0194	610001	20	00	000	002			32	408000
00	15	03	03	40	55	0	HUDSONS BAY SUNDRE 15-3-34-5	0194	610001	20	00	000	002			32	408000
00	01	04	03	40	55	0	HUDSONS BAY SUNDRE NO 1	0194	610001	20	00	000	002			32	108000
00	07	04	03	40	55	0	HUDSONS BAY SUNDRE 7-4-34-5	0194	610001	20	00	000	002			32	408000
00	09	04	03	40	55	0	HUDSONS BAY SUNDRE NO 9-4-34-5	0194	610001	20	00	000	002			32	108000
00	11	04	03	40	55	0	HUDSONS BAY SUNDRE IN 11-4-34-5	0194	610001	20	00	000	002				408000
00	15	04	03	40	55	0	HUDSONS BAY SUNDRE NO 15-4-34-5	0194	610001	20	00	000	002			32	108004
00	09	08	03	40	55	0	HUDSONS BAY SUNDRE 9-8-34-5	0194	610001	20	00	000	002			32	408005
00	01	09	03	40	55	0	HUDSONS BAY SUNDRE 1-9-34-5	0194	610001	20	00	000	002			32	108000
00	03	09	03	40	55	0	HUDSONS BAY SUNDRE 3-9-34-5	0194	610001	20	00	000	002			32	108000
00	05	09	03	40	55	0	HUDSONS BAY SUNDRE NO 5-9-34-5	0194	610001	20	00	000	002			32	408000
00	07	09	03	40	55	0	HUDSONS BAY SUNDRE NO 7-9-34-5	0194	610001	20	00	000	002			32	108000
00	09	09	03	40	55	0	HUDSONS BAY SUNDRE 9-9-34-5	0194	610001	20	00	000	002			32	108000
00	11	09	03	40	55	0	HUDSONS BAY SUNDRE NO 11-9-34-5	0194	610001	20	00	000	002			32	108000
00	13	09	03	40	55	0	HUDSONS BAY SUNDRE 13-9-34-5	0194	610001	20	00	000	002			32	108004
00	15	09	03	40	55	0	HUDSONS BAY SUNDRE 15-9-34-5	0194	610001	20	00	000	002			32	408000
00	03	10	03	40	55	0	HUDSONS BAY SUNDRE 3-10-34-5	0194	610001	20	00	000	002			32	108000
00	05	10	03	40	55	0	HUDSONS BAY SUNDRE 5-10-34-5	0194	610001	20	00	000	002			32	108000
00	03	16	03	40	55	0	CREE SUNDRE 3-16-34-5	0194	610001	20	00	000	002			32	108004
00	05	16	03	40	55	0	CREE SUNDRE 5-16-34-5	0194	610001	20	00	000	002			32	108000
00	01	17	03	40	55	0	HUDSONS BAY SUNDRE 1-17-34-5	0194	610001	20	00	000	002			32	108004

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0194	610001	20	00	000	002

01 JUN 1992	038

EFFECTIVE DATE	OPER NO
01 JUN 1992	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	40.0	576	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	05	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
00	09	07	05	12	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
00	16	07	05	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
00	06	08	05	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	08	08	05	12	5	0	WELLORE ET AL CARROT 8-8-52-12	0196	176001	20	00	000	002			64	108000
00	10	08	05	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108004
00	12	08	05	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	05	12	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108004
00	04	17	05	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	05	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	05	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	BB1

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	406.0	6976	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	06	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	06	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	06	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	06	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	06	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	06	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	512.0	4208	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	03	92	44	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	44	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	108000
00	08	03	03	92	44	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	108200
00	16	03	03	92	44	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	108200
00	01	10	03	92	44	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	44	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	03	92	44	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	108000
00	12	11	03	92	44	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	44	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	108000
00	05	14	03	92	44	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				108003
00	10	14	03	92	44	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	44	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	108000
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	44	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	44	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	44	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	44	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	44	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	44	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			32	108000
00	05	23	03	92	44	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010			32	108000
00	06	23	03	92	44	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	44	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	44	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	44	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	108000
00	13	23	03	92	44	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	03	92	44	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	44	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	44	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	108000
00	02	26	03	92	44	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	03	26	03	92	44	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				108003
00	04	26	03	92	44	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	05	26	03	92	44	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	26	03	92	4	4	0 GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	4	4	0 GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	4	4	0 GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	03	92	4	4	0 GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	4	4	0 PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			32	108000
00	11	26	03	92	4	4	0 GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	4	4	0 IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	108005
00	13	26	03	92	4	4	0 GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	92	4	4	0 GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	03	92	4	4	0 GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010			32	108000
00	16	26	03	92	4	4	0 GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	4	4	0 CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	108200
00	16	27	03	92	4	4	0 CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	108205
00	08	34	03	92	4	4	0 BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	4	4	0 CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	108205
00	01	35	03	92	4	4	0 GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			32	108000
00	02	35	03	92	4	4	0 CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				108005
02	02	35	03	92	4	4	0 GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			32	108000
00	03	35	03	92	4	4	0 GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	03	92	4	4	0 CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				108003
00	06	35	03	92	4	4	0 GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	92	4	4	0 GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	4	4	0 GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	4	4	0 GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				108003
00	10	35	03	92	4	4	0 CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	108000
00	11	35	03	92	4	4	0 GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				108003
00	12	35	03	92	4	4	0 CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				108003
00	14	35	03	92	4	4	0 GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	92	4	4	0 GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	92	4	4	0 GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	4	4	0 BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				108005
00	05	36	03	92	4	4	0 GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	108000
00	06	36	03	92	4	4	0 GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				108003
00	12	36	03	92	4	4	0 BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	108005
00	04	01	04	02	4	4	0 BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	02	44	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	108000
00	01	02	04	02	44	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	44	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	108000
00	03	02	04	02	44	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				108003
00	04	02	04	02	44	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	108000
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				108003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				108003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	44	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			32	108000
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			32	108000
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				108003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	108005
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	108205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	108200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				108205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	108000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	108000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	108005
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	408000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	108005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108005
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	108000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	108005
00	08	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	608000
00	16	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	04	02	44	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	04	02	44	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	108000
00	02	21	04	02	44	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	04	02	44	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	04	02	44	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	04	02	44	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	04	02	44	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	108005
00	11	21	04	02	44	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	04	02	44	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	04	02	44	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	04	02	44	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	04	02	44	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	02	28	04	02	44	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	04	02	44	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	04	02	44	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	04	02	44	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	04	02	44	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	04	02	44	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	04	02	44	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	108000
02	16	29	04	02	44	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	04	02	44	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	04	02	44	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010			16	108000
00	10	32	04	02	44	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			32	108000
00	16	32	04	02	44	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010			16	108000
00	04	33	04	02	44	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	04	02	44	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	04	02	44	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	04	12	44	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	04	12	44	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	04	12	44	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1992	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM A PROJECT NO 1	0271	176001	20	00	000	001	8.0	112.0	1408	
00	14	07	05	11	05	0	WHITEHALL PEMBINA 14-7-51-10	0271	176001	20	00	000	001			64	108000
00	08	11	05	11	50			0271	176001	20	00	000	001			64	308000
00	14	11	05	11	50		CHAMPLIN ET AL CYN PEM 14-11-51-11	0271	176001	20	00	000	001			64	108004
00	16	11	05	11	50		CHAMPLIN ET AL CYN PEM 16-11-51-11	0271	176001	20	00	000	001			64	408000
00	06	12	05	11	50		CHAMPLIN ETAL CYN PEM 6-12	0271	176001	20	00	000	001			64	108000
00	14	12	05	11	50		CHAMPLIN ETAL CYN PEM 14-12-51-11	0271	176001	20	00	000	001			64	108000
00	16	12	05	11	50		CHAMPLIN ET AL CYN PEM 16-12-51-11	0271	176001	20	00	000	001			64	108000
00	04	13	05	11	50		CHAMPLIN ET AL CYN PEM 4-13-51-11	0271	176001	20	00	000	001			64	108000
00	06	14	05	11	50		CHAMPLIN ET AL CYN PEM A6-14-51-11	0271	176001	20	00	000	001			64	108000
00	08	14	05	11	50		CHAMPLIN ET AL CYN PEM 8-14-51-11	0271	176001	20	00	000	001			64	108000
00	12	14	05	11	50		CHAMPLIN ET AL CYN PEM 12-14-51-11	0271	176001	20	00	000	001			64	108000
00	02	15	05	11	50		CHAMPLIN ET AL CYN PEM 2-15-51-11	0271	176001	20	00	000	001			64	408000
00	10	15	05	11	50		CHAMPLIN ET AL CYN PEM 10-15-51-11	0271	176001	20	00	000	001			64	108000
00	12	15	05	11	50		CHAMPLIN ET AL CYN PEM 12-15-51-11	0271	176001	20	00	000	001			64	108000
00	10	16	05	11	50		CHAMPLIN ET AL CYN PEM 10-16-51-11	0271	176001	20	00	000	001			64	108000
00	07	20	05	11	50		CHAMPLIN ET AL CYN-PEM 7-20-51-11	0271	176001	20	00	000	001			64	108000
00	10	20	05	11	50		CHAMPLIN ET AL CYN PEM 10-20-51-11	0271	176001	20	00	000	001			64	108000
00	02	21	05	11	50		CHAMPLIN ET AL CYN PEM 2-21-51-11	0271	176001	20	00	000	001			64	408000
00	04	21	05	11	50		CHAMPLIN ET AL CYN PEM 4-21-51-11	0271	176001	20	00	000	001			64	108004
00	12	21	05	11	50		CHAMP ET AL CYN PEM IN 12-21-51-11	0271	176001	20	00	000	001			64	408000
00	02	22	05	11	50		CHAMPLIN ET AL CYN PEM 2-22-51-11	0271	176001	20	00	000	001			64	108000
00	04	22	05	11	50		CHAMPLIN ET AL CYN PEM 4-22-51-11	0271	176001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	236

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	48.0	240	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	04	52	1	4	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108005
00	13	17	04	52	1	4	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	04	52	1	4	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	04	52	1	4	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	11	20	04	52	1	4	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108004
00	14	20	04	52	1	4	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	04	52	1	4	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	04	52	1	4	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108004
00	03	29	04	52	1	4	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108005
00	06	29	04	52	1	4	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	04	52	1	4	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	04	52	1	4	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108004
00	14	29	04	52	1	4	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	04	52	1	4	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013				108004
00	03	32	04	52	1	4	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
03	03	32	04	52	1	4	MOBIL DUHAMEL 3-32L-45-21	0296	720002	20	00	000	013			16	108000
00	06	32	04	52	1	4	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	04	52	1	4	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SPIKE D-2A PROJECT NO 6	0421	696001	20	00	000	006	8.0	32.0	128	
00	16	22	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 22	0421	696001	20	00	000	006			16	108004
00	06	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 24	0421	696001	20	00	000	006			16	108000
02	11	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 15	0421	696001	20	00	000	006			16	408004
00	12	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 20	0421	696001	20	00	000	006			16	108000
02	13	23	05	12	7	4	0 IMP 28 GOLDEN SPIKE IN 13-23-51-27	0421	696001	20	00	000	006			16	408004
00	14	23	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 21	0421	696001	20	00	000	006			16	108000
03	01	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 27	0421	696001	20	00	000	006			16	408000
00	08	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 17	0421	696001	20	00	000	006			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	696001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN D PROJ NO 1	0437	250004	20	00	000	001	8.0	80.0	176	
00	05	28	038	16	4	0	KELES ET AL HALKIRK 5-28-38-16	0437	250004	20	00	000	001			16	108000
00	06	28	038	16	4	0	DOME ET AL HALKIRK 6-28-38-16	0437	250004	20	00	000	001			16	408000
00	07	28	038	16	4	0	DOME ET AL HALKIRK 7-28-38-16	0437	250004	20	00	000	001			16	108000
00	08	28	038	16	4	0		0437	250004	20	00	000	001				108004
00	10	28	038	16	4	0	KELES ET AL HALKIRK 10-28-38-16	0437	250004	20	00	000	001			16	108000
00	11	28	038	16	4	0	KEKES ET AL HALKIRK 11-28-38-16	0437	250004	20	00	000	001			16	108000
00	12	28	038	16	4	0	KEKES ET AL HALKIRK 12-28-38-16	0437	250004	20	00	000	001			16	108000
00	13	28	038	16	4	0	KEKES ET AL HALKIRK 13-28-38-16	0437	250004	20	00	000	001			16	108000
03	14	28	038	16	4	0	KELES ET AL B1 HALKIRK 14-28-38-16	0437	250004	20	00	000	001			16	108000
00	09	29	038	16	4	0	HUSKY HALKIRK 9-29-38-16	0437	250004	20	00	000	001			16	108000
00	15	29	038	16	4	0	HUSKY HALKIRK 15-29-38-16	0437	250004	20	00	000	001			16	108000
00	16	29	038	16	4	0	HUSKY HALKIRK 16-29-38-16	0437	250004	20	00	000	001			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	216.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0003040482040	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
0004040482040	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
0005040482040	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
0006040482040	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
0007040482040	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
0011040482040	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
0012040482040	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
0001050482040	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
0002050482040	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
0003050482040	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
0004050482040	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
0005050482042	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
0006050482040	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
0207050482040	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
0008050482040	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
0009050482040	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
0010050482040	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
0011050482040	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
0012050482040	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
0013050482040	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
0014050482040	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
0015050482040	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
0001060482040	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
0002060482040	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
0202060482040	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
0003060482040	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
0204060482040	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
0005060482040	ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
0006060482040	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
0007060482040	ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A0080604820 40	ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
0008060482040	ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
0009060482040	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
0010060482040	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
0011060482040	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

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0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	048	20	4	0	IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	408000
00	13	06	048	20	4	0	IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	048	20	4	0	IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	4	0	IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	4	0	IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	4	0	IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	048	20	4	0	IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	048	20	4	0	IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	4	0	BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	4	0	IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	4	0	IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	4	0	IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	4	0	IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	048	20	4	0	BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	048	20	4	0	SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	4	0	CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108004
00	15	07	048	20	4	0	SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108000
00	16	07	048	20	4	0	SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	4	0	IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	4	0	IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	4	0	IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	4	0	PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	4	2	IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	4	0	IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	4	0	IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	4	2	IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	4	2	IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	4	0	IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	4	0	IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	4	0	IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	4	0	IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	4	0	IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	048	20	40		IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004
00	07	18	048	20	40		IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	048	20	40		IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	048	20	40		IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	048	20	40		IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	048	20	40		IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	048	20	40		IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	048	20	40		IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	048	20	40		IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	048	20	40		IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	048	20	40		C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	048	20	40		IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	048	20	40		IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	048	20	40		IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	048	20	40		IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	048	20	40		C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	048	20	42		IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	048	20	40		IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	048	20	40		IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	048	20	40		IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	048	20	42		IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	048	21	40		IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	048	21	40		IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	048	21	40		IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	048	21	40		IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	048	21	40		IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	048	21	40		IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	048	21	40		IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	048	21	40		IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	048	21	40		IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	048	21	40		HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	048	21	40		HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	048	21	40		HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	048	21	40		HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	048	21	40		BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1022.0	10560	
00	10	17	063	10	50		IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	50		IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	50		IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	50		IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	50		IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	50		IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	50		IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	50		IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	50		IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	50		ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	50		ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	50		IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	50		ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	50		IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	50		ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	50		IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	50		IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	50		IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	50		IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	50		IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	50		IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	50		IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	50		IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	50		IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	50			0509	744001	10	00	000	002				108003
00	02	29	063	10	50		IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	50		ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	50		IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	50		IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	50		ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	50		IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	50		ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	16	29	063	10	50			0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	06	3	10	5	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	06	3	10	5	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	06	3	10	5	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	06	3	10	5	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	06	3	10	5	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	3	10	5	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	06	3	10	5	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	3	11	5	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	3	11	5	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	3	11	5	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	3	11	5	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	3	11	5	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	3	11	5	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	3	11	5	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	06	3	11	5	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	3	11	5	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	06	3	11	5	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	06	3	11	5	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	06	3	11	5	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	06	3	11	5	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	3	11	5	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	3	11	5	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	06	3	11	5	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	3	11	5	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	3	11	5	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	3	11	5	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	3	11	5	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	3	11	5	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	3	11	5	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	06	3	11	5	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	3	11	5	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	06	3	11	5	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	3	11	5	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	5	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	06	3	11	5	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

OPER LOCATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 05 06 4 10 5 0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00 10 05 06 4 10 5 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	708000
02 10 05 06 4 10 5 0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00 12 05 06 4 10 5 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00 14 05 06 4 10 5 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00 16 05 06 4 10 5 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00 01 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 06 06 4 10 5 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00 03 06 06 4 10 5 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00 04 06 06 4 10 5 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00 05 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00 06 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00 07 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00 08 06 06 4 10 5 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00 10 06 06 4 10 5 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02 10 06 06 4 10 5 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02 10 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 12 06 06 4 10 5 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02 12 06 06 4 10 5 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02 12 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 14 06 06 4 10 5 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00 16 06 06 4 10 5 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00 02 07 06 4 10 5 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 07 06 4 10 5 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 08 07 06 4 10 5 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00 10 07 06 4 10 5 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00 12 07 06 4 10 5 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 01 08 06 4 10 5 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00 02 08 06 4 10 5 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 08 06 4 10 5 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00 06 08 06 4 10 5 0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00 08 08 06 4 10 5 0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00 12 08 06 4 10 5 0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 02 09 06 4 10 5 0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00 03 09 06 4 10 5 0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	15	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	15	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1170.0	4480	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8608	0513	744001	10	00	000	002				000000
00	10	21	06	19	5	0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	06	19	5	0	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	19	5	0	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	08	22	06	19	5	0	CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
00	10	22	06	19	5	0	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	06	19	5	0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	26	06	19	5	0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	06	19	5	0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	108000
00	04	27	06	19	5	0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	06	19	5	0	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	06	19	5	0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	06	19	5	0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	06	19	5	0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	06	19	5	0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	06	19	5	0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	06	19	5	0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	06	19	5	0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	06	19	5	0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	06	19	5	0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	06	19	5	0	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	06	19	5	0	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	06	19	5	0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	06	19	5	0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	06	19	5	0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	06	19	5	0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	06	19	5	0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	06	19	5	0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	06	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	06	19	5	0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	06	19	5	0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	06	19	5	0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	10	10	06	19	5	0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	064	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	5	0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	5	0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	5	0	CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	02	22	064	19	5	0		0513	744001	10	00	000	002			32	108000
00	04	22	064	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	108000
00	07	22	064	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			32	108000
00	10	22	064	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	5	0	CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	5	0	CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 16	0604	300001	22	00	000	016	10.0	20.0	256	
00	10	32	038	04	5	0	HB MEDICINE R 10-32-38-4	0604	300001	22	00	000	016			64	408005
00	12	32	038	04	5	0		0604	300001	22	00	000	016			64	308000
00	02	05	039	04	5	0	HB MEDICINER 2-5-39-4	0604	300001	22	00	000	016			64	108000
00	04	05	039	04	5	0	HB MEDICINE R 4-5-39-4	0604	300001	22	00	000	016			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DERIVATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	22	00	000	016

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

EFFECTIVE DATE	OPER NO
01 JUN 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	256.5	1344	
00	01	01	00	1	01	12	SPACING IN ACCORD WITH MISC 91148	0604	446003	20	00	000	003				000000
00	03	05	03	9	03	50	SUNCOR ET AL MEDR 3-5-39-3	0604	446003	20	00	000	003				108003
00	05	05	03	9	03	50	SUNCOR ET AL MEDR 5-5-39-3	0604	446003	20	00	000	003			32	108000
00	06	05	03	9	03	50	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	9	03	50	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	11	05	03	9	03	50	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00	12	05	03	9	03	50	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003				408000
00	13	05	03	9	03	50	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	03	9	03	50	SUNCOR ET AL MEDR 14-5-39-3	0604	446003	20	00	000	003				108003
00	08	06	03	9	03	50	SUNCOR ET AL MED R 8-6-39-3	0604	446003	20	00	000	003			32	408000
00	09	06	03	9	03	50	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00	10	06	03	9	03	50	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00	02	07	03	9	03	50	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	9	03	50	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	09	07	03	9	03	50	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	9	03	50	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	11	07	03	9	03	50	SUNCOR ET AL MEDR 11-7-39-3	0604	446003	20	00	000	003				408000
00	14	07	03	9	03	50	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	15	07	03	9	03	50	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00	16	07	03	9	03	52	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00	02	08	03	9	03	50	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	9	03	50	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	408000
00	05	08	03	9	03	50	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	9	03	52	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	9	03	50	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	11	08	03	9	03	50	SUNCOR ET AL MEDR 11-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	9	03	50	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
02	13	08	03	9	03	50	SUNCOR ET AL MEDR 13-8-39-3	0604	446003	20	00	000	003				108000
02	14	08	03	9	03	50	SUNCOR ET AL MED RIVER 14A-8	0604	446003	20	00	000	000				408000
00	15	08	03	9	03	50	SUNCOR ET AL MEDR 15-8-39-3	0604	446003	20	00	000	003				108003
00	02	17	03	9	03	50	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	9	03	50	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	9	03	50	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003				408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1992	054

EFFECTIVE DATE	OPER NO
01 JUN 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	17	039	03	5	0	SUNCOR ET AL MED R 5-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	039	03	5	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	039	03	5	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	01	18	039	03	5	0	SUNCOR ET AL MEDR 1-18-39-3	0604	446003	20	00	000	003				108003
00	02	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	039	03	5	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	039	03	5	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	039	03	5	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	039	03	5	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	039	03	5	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	09	18	039	03	5	0	SUNCOR ET AL MED RIV 9-18-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	039	03	5	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	039	03	5	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	039	03	5	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	408000
00	16	18	039	03	5	2		0604	446003	20	00	000	003				308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	03	19	039	03	5	0	SUNCOR ET AL MED RIV 3-19-39-3	0604	446003	20	00	000	003			32	108000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			32	108000
00	05	19	039	03	5	0	SUNCOR ET AL MEDR 5-19-39-3	0604	446003	20	00	000	003				108003
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	039	04	5	0	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	15	13	039	04	5	0	SUNCOR ET AL MEDR 15-13-39-4	0604	446003	20	00	000	003			32	108005
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003				108000
00	01	24	039	04	5	0	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108000
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108003
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108003
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1992	054

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER PEKISKO C PROJ NO 1	0604	642003	20	00	000	001	8.0	32.0	256	
00	08	16	039	03	5	0	CDP SUN MEDICINE RIVER 8-16-39-3	0604	642003	20	00	000	001			32	108000
00	16	16	039	03	5	0	HB MEDICINER 16-16-39-3	0604	642003	20	00	000	001			32	408000
00	02	21	039	03	5	0		0604	642003	20	00	000	001			32	108000
00	08	21	039	03	5	0	BA CPR VICTOR MED R 8-21-39-3	0604	642003	20	00	000	001			32	108005
00	10	21	039	03	5	0	B.A. CPR VICTOR MEDR 10-21-39-3	0604	642003	20	00	000	001			32	108000
00	12	21	039	03	5	0	BA CPR VICTOR MED R 12-21-039-3	0604	642003	20	00	000	001			32	408004
00	14	21	039	03	5	0		0604	642003	20	00	000	001			32	308000
00	02	28	039	03	5	0	HB MEDICINER 2-28-39-3	0604	642003	20	00	000	001			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	642003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	038

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1136.0	17088	
00	15	26	070	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	070	04	50		CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	070	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	070	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	070	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	070	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	070	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	070	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	071	03	50		HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	071	03	50			0615	778001	10	00	000	319			64	308000
00	12	31	071	03	50		CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	071	04	50		CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	12	02	071	04	50		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	071	04	50		CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	071	04	50		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	071	04	50		HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	04	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	04	071	04	50		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	071	04	50		CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	071	04	50		MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	05	071	04	50		CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	071	04	50		DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	08	071	04	50		IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	09	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	09	071	04	50		CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

BOGS RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	408000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	10	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	06	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	24	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	10	25	07	1	04	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	30	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	08	31	07	10	45	0	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	10	45	0	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	45	0	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	45	0	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	02	32	07	10	45	0	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00	10	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	45	0	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISTRIBUTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020407204500		0615	778001	10	00	000	319			64	308000
00040407204500	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00100407204500	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00120407204500	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00020507204500	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00040507204500	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00100507204500	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00120507204500	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00020607204500	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00040607204500		0615	778001	10	00	000	319			64	308000
00090607204500	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00100607204500	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00120607204500		0615	778001	10	00	000	319			64	308000
00020707204500	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00040707204500	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00060707204500	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00090707204500	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00140707204500	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00160707204500	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00020807204500	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00040807204500	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00100807204500	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00140807204500	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00020907204500	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00040907204500	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00100907204500	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00120907204500	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00021007204500		0615	778001	10	00	000	319			64	308000
00041007204500	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00101007204500	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00121007204500		0615	778001	10	00	000	319			64	308000
00021107204500		0615	778001	10	00	000	319			64	308000
00031107204500	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00101107204500	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00121107204500	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 16 11 072 04 50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00 02 16 072 04 50		0615	778001	10	00	000	319			64	308000
00 03 16 072 04 50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00 02 17 072 04 50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00 04 17 072 04 50		0615	778001	10	00	000	319			64	308000
00 11 17 072 04 50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00 04 18 072 04 50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00 07 18 072 04 50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00 15 18 072 04 52	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00 02 01 072 05 50		0615	778001	10	00	000	319			64	308000
00 04 01 072 05 50	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00 10 01 072 05 50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00 12 01 072 05 50	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00 02 02 072 05 50		0615	778001	10	00	000	319			64	308000
00 10 02 072 05 50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00 12 02 072 05 50		0615	778001	10	00	000	319			64	308000
02 10 03 072 05 50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00 02 10 072 05 50		0615	778001	10	00	000	319			64	308000
00 10 10 072 05 50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00 02 11 072 05 50		0615	778001	10	00	000	319			64	308000
00 04 11 072 05 50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00 10 11 072 05 50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00 12 11 072 05 50		0615	778001	10	00	000	319			64	308000
00 04 12 072 05 50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00 08 12 072 05 50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00 10 12 072 05 50		0615	778001	10	00	000	319			64	308000
00 11 12 072 05 50	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00 03 13 072 05 50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00 04 13 072 05 50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00 07 13 072 05 50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00 12 13 072 05 50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00 02 14 072 05 50		0615	778001	10	00	000	319			64	308000
00 04 14 072 05 50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00 10 14 072 05 50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00 12 14 072 05 50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	10	35	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, F)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 02 07 30 5 0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00 07 02 07 30 5 0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00 10 02 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00 12 02 07 30 5 0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00 02 03 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 04 03 07 30 5 0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00 10 03 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00 12 03 07 30 5 0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00 02 04 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 04 04 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00 10 04 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00 12 04 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 02 05 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 10 05 07 30 5 0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00 12 05 07 30 5 0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00 02 08 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 03 08 07 30 5 0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00 10 08 07 30 5 0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00 12 08 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00 02 09 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 04 09 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00 10 09 07 30 5 0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00 12 09 07 30 5 0		0615	778001	10	00	000	319			64	308000
00 04 10 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00 07 10 07 30 5 0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00 10 10 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00 14 10 07 30 5 0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00 02 11 07 30 5 0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00 04 11 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00 10 11 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00 12 11 07 30 5 0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00 03 17 07 30 5 0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00 10 17 07 30 5 0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00 12 17 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00 08 20 07 30 5 0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1272.0	29888	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005

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0615	778001	20	00	000	001

01 JUN 1992	045

EFFECTIVE DATE	OFER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
0615	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OFER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00030407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001				308000
00050407003 50		0615	778001	20	00	000	001				308000
00060407003 50		0615	778001	20	00	000	001				308000
00090407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001				408000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00150407003 50		0615	778001	20	00	000	001				308000
00160407003 50		0615	778001	20	00	000	001				308000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00040907003 50		0615	778001	20	00	000	001			64	308000
00090907003 50		0615	778001	20	00	000	001			64	308000
00100907003 50		0615	778001	20	00	000	001				308000
00110907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00130907003 50		0615	778001	20	00	000	001				308000
00140907003 50		0615	778001	20	00	000	001				308000
00150907003 50		0615	778001	20	00	000	001				308000
00160907003 50		0615	778001	20	00	000	001				308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004

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SUMMARY

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	07	00	3	5 0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	13	16	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	14	16	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	02	17	07	00	3	5 0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	5 0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	3	5 0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	5 0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	5 0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	5 0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	5 0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	3	5 0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	00	3	5 0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	00	3	5 0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	3	5 0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	5 0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	5 0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	5 0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	5 0		0615	778001	20	00	000	001			64	308000
00	09	20	07	00	3	5 0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	15	20	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	16	20	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	01	29	07	00	3	5 0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	03	29	07	00	3	5 0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	05	29	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	06	29	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	07	29	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	08	29	07	00	3	5 0		0615	778001	20	00	000	001				308000
00	10	29	07	00	3	5 0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	5 0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	5 0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000
00	04	30	07	00	3	5 0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 30 070 0350	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00 12 30 070 0350	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00 01 31 070 0350	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00 06 31 070 0350	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00 10 31 070 0350		0615	778001	20	00	000	001			64	308000
00 12 31 070 0350		0615	778001	20	00	000	001				308000
00 14 31 070 0350	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00 04 32 070 0350		0615	778001	20	00	000	001			64	308000
00 12 32 070 0350	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00 02 01 070 0450		0615	778001	20	00	000	001			64	308000
00 10 01 070 0450	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00 02 12 070 0450		0615	778001	20	00	000	001			64	308000
00 04 12 070 0450		0615	778001	20	00	000	001			64	308000
00 10 12 070 0450	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00 12 12 070 0450		0615	778001	20	00	000	001			64	308000
00 02 13 070 0450		0615	778001	20	00	000	001			64	308000
00 04 13 070 0450		0615	778001	20	00	000	001			64	308000
00 10 13 070 0450	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00 12 13 070 0450		0615	778001	20	00	000	001			64	308000
00 10 14 070 0450	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00 16 22 070 0450	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00 02 23 070 0450		0615	778001	20	00	000	001			64	308000
00 04 23 070 0450		0615	778001	20	00	000	001			64	308000
00 10 23 070 0450		0615	778001	20	00	000	001			64	308000
00 12 23 070 0450		0615	778001	20	00	000	001			64	308000
00 04 24 070 0450	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00 08 24 070 0450	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00 10 24 070 0450		0615	778001	20	00	000	001			64	308000
00 12 24 070 0450		0615	778001	20	00	000	001			64	308000
00 01 25 070 0450	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00 04 25 070 0450		0615	778001	20	00	000	001			64	308000
00 10 25 070 0450		0615	778001	20	00	000	001			64	308000
00 12 25 070 0450	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00 02 26 070 0450		0615	778001	20	00	000	001			64	308000
00 04 26 070 0450	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SECTION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 26 070 04 50		0615	778001	20	00	000	001			64	308000
00 02 27 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 27 070 04 50		0615	778001	20	00	000	001			64	308000
00 12 27 070 04 50		0615	778001	20	00	000	001			64	308000
00 02 33 070 04 50		0615	778001	20	00	000	001			64	308000
00 04 33 070 04 50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00 04 34 070 04 50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00 10 35 070 04 50		0615	778001	20	00	000	001			64	308000
00 02 36 070 04 50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00 04 36 070 04 50		0615	778001	20	00	000	001			64	308000
00 09 36 070 04 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00 12 36 070 04 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00 12 04 071 03 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00 12 04 071 03 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00 02 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 05 071 03 50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00 12 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 06 071 03 50		0615	778001	20	00	000	001			64	308000
00 06 06 071 03 50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00 10 06 071 03 50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00 12 06 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 07 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 07 071 03 50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00 02 08 071 03 50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00 04 08 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 09 071 03 50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00 04 09 071 03 52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00 02 18 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 18 071 03 50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00 10 18 071 03 50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00 12 18 071 03 50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00 12 18 071 03 52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00 03 19 071 03 50		0615	778001	20	00	000	001				308000
00 04 19 071 03 50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000

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CONTINUATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	06	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108004
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 33 07 10 45 0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00 12 33 07 10 45 2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00 02 34 07 10 45 0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00 04 34 07 10 45 0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00 10 34 07 10 45 0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02 12 34 07 10 45 0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00 02 35 07 10 45 0		0615	778001	20	00	000	001			64	308000
00 04 35 07 10 45 0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00 12 35 07 10 45 0		0615	778001	20	00	000	001			64	308000
00 16 12 07 10 55 0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00 02 13 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 10 55 0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00 12 13 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 02 24 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 04 24 07 10 55 0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00 12 24 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 02 26 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 16 34 07 10 55 0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00 04 19 07 20 35 0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00 02 03 07 20 45 0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00 04 03 07 20 45 0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00 04 12 07 20 45 0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00 12 12 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 02 13 07 20 45 0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00 04 13 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 20 45 0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02 12 13 07 20 45 0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00 02 14 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 03 14 07 20 45 0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00 10 14 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 12 14 07 20 45 0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00 02 15 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 20 45 0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00 10 15 07 20 45 0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	45	0		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	25	072	04	50			0615	778001	20	00	000	001				308000
00	11	25	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	25	072	04	50			0615	778001	20	00	000	001				308000
00	13	25	072	04	50			0615	778001	20	00	000	001				308000
00	14	25	072	04	50			0615	778001	20	00	000	001				308000
00	02	26	072	04	50			0615	778001	20	00	000	001			64	308000
00	09	26	072	04	50		BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	072	04	50		HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	01	28	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	04	50			0615	778001	20	00	000	001				308000
00	03	28	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	28	072	04	50			0615	778001	20	00	000	001				308000
00	05	28	072	04	50			0615	778001	20	00	000	001				308000
00	06	28	072	04	50			0615	778001	20	00	000	001				308000
00	07	28	072	04	50			0615	778001	20	00	000	001				308000
00	08	28	072	04	50			0615	778001	20	00	000	001				308000
00	11	28	072	04	50			0615	778001	20	00	000	001				308000
00	12	28	072	04	50		COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	072	04	50			0615	778001	20	00	000	001				308000
00	14	28	072	04	50			0615	778001	20	00	000	001				308000
00	02	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	29	072	04	50		CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	50		CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	072	04	50		CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	072	04	50		CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	072	04	50		CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	15	30	072	04	50		CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	31	072	04	50		CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	072	04	50		CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	50		CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	072	04	50		CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	50		CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001				308000
00	04	33	072	04	50		CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	03	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	06	073	04	50			0615	778001	20	00	000	001				308000
00	05	06	073	04	50			0615	778001	20	00	000	001				308000
00	06	06	073	04	50			0615	778001	20	00	000	001				308000

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0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

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CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000

BOGA 88 14

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CONTROL SECTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	55	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	108000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	55	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	10	05	07	40	55	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

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CONTROL					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108000
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000

806A 88-14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	464.0	15680	
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M3 DAY			
00	12	07	07	9	07	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	9	07	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	9	07	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	9	07	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	9	07	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	9	07	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108004
00	12	17	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	9	07	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	9	07	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	9	07	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	9	07	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	9	07	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	9	07	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	9	07	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	9	07	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	9	07	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	9	07	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	9	07	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	9	07	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	9	07	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	9	07	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	9	08	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	9	08	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	9	08	50		0644	778001	20	00	000	001			64	308000
00	10	04	07	9	08	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

BUGA 88 14

0644	778001	20	00	000	001

01 JUN 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0002090790850	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
0010090790850		0644	778001	20	00	000	001			64	308000
0004100790850		0644	778001	20	00	000	001			64	308000
0012100790850		0644	778001	20	00	000	001			64	308000
0004150790850		0644	778001	20	00	000	001			64	308000
0002160790850	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
0012160790850		0644	778001	20	00	000	001			64	308000
0010190790850		0644	778001	20	00	000	001			64	308000
0012190790850	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
0002200790850		0644	778001	20	00	000	001			64	308000
0006200790850	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408005
0010200790850		0644	778001	20	00	000	001			64	308000
0012200790850		0644	778001	20	00	000	001			64	308000
0004210790850		0644	778001	20	00	000	001			64	308000
0012210790850	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
0004290790850		0644	778001	20	00	000	001			64	308000
0002300790850	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
0016310790850	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
0004320790850	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
0012320790850	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
0006250790950	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
0904050800750		0644	778001	20	00	000	001			64	308000
0010050800750	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
0012050800750	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
0002060800750		0644	778001	20	00	000	001			64	308000
0004060800750		0644	778001	20	00	000	001			64	308000
0010060800750	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
0012060800750	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
0002070800750		0644	778001	20	00	000	001			64	308000
0004070800750		0644	778001	20	00	000	001			64	308000
0010070800750	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
0012070800750	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
0012170800750	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
0002180800750		0644	778001	20	00	000	001			64	308000
0004180800750	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SEND PATCH					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	080	07	5	0	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	080	07	5	0	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	19	080	07	5	0	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	080	07	5	0	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	080	07	5	0	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	080	07	5	0		0644	778001	20	00	000	001			64	308000
00	11	05	080	08	5	0	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	12	080	08	5	0	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	13	080	08	5	0	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	080	08	5	0	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	14	080	08	5	0	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	19	080	08	5	0	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	080	08	5	0	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	080	08	5	0	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	080	08	5	0	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	080	08	5	0	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	24	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	080	08	5	0	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	080	08	5	0	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	080	08	5	0	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	27	080	08	5	0	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	080	08	5	0	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	080	08	5	0	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	080	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	28	080	08	5	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	080	08	5	0		0644	778001	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	08	08	5	0	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	30	08	08	5	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	08	08	5	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	08	5	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	08	08	5	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	33	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	33	08	08	5	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	08	5	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	08	5	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	08	5	0		0644	778001	20	00	000	001			64	308000
00	04	34	08	08	5	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	08	5	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	08	5	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	09	5	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108004
00	04	13	08	09	5	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	09	5	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	15	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	15	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	16	08	09	5	0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	14	16	08	09	5	0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	09	5	0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	09	5	0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	09	5	0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	22	08	09	5	0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	22	08	09	5	0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	09	5	0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA DAY	* WELL STATUS 1 2 3 4 5 6
00	10	23	08	09	5	0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	24	08	09	5	0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	09	5	0	AMOCO ET AL NGU 40 NIPISI 10-24	0644	778001	20	00	000	001			64	108000
00	12	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	09	5	0	AMOCO ET AL NGU 41 NIPISI 2-25	0644	778001	20	00	000	001			64	108000
00	04	25	08	09	5	0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	5	0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	27	08	09	5	0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	27	08	09	5	0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	35	08	09	5	0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	09	5	0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	35	08	09	5	0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	36	08	09	5	0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	09	5	0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	8	0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	0	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	2		0644	778001	20	00	000	001			64	308000

B06A 88-14

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CONTROL

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	85	0	AMOCO UNIT NO 116 NIPISI 2-8	0644	778001	20	00	000	001			64	108000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	108000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0	AMOCO ET AL NGU 241 NIPISI 10-10	0644	778001	20	00	000	001			64	408000
00	12	10	08	10	85	0	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	85	0	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

B06A 88 14

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 81	0685	126002	20	00	000	081	8.0	96.0	1728	
00	04	30	047	03	5	0	DECALTA ET AL PEMBINA 4-30-47-3	0685	126002	20	00	000	081			64	108004
00	06	30	047	03	5	0	DECALTA ET AL PEMBINA 6-30-47-3	0685	126002	20	00	000	081				108003
00	10	30	047	03	5	0	TEXACO CALSTAN PEMBINA 10-30-47-3	0685	126002	20	00	000	081			64	108000
00	12	30	047	03	5	0	DECALTA ET AL PEMBINA 12-30-47-3	0685	126002	20	00	000	081			64	408000
00	02	31	047	03	5	0	TEXACO CALSTAN PEMBINA 2-31-47-3	0685	126002	20	00	000	081			64	408000
00	04	31	047	03	5	0	KMG PEM 4-31-47-3	0685	126002	20	00	000	081			64	108000
00	06	31	047	03	5	0	DECALTA B SOUTH PEM 6-31-47-3	0685	126002	20	00	000	081				108003
00	10	31	047	03	5	0	KMG PEM 10-31-47-3	0685	126002	20	00	000	081			64	108000
00	12	31	047	03	5	0	KMG PEM 12-31-47-3	0685	126002	20	00	000	081				408000
00	14	31	047	03	5	0	DECALTA B SOUTH PEM 14-31-47-3	0685	126002	20	00	000	081			64	408000
00	15	31	047	03	5	0	PEMBINA ET AL PEMBINA 15-31-47-3	0685	126002	20	00	000	081				108003
00	16	31	047	03	5	0	DECALTA B SOUTH PEMBINA 16-31-47-3	0685	126002	20	00	000	081				108004
00	10	24	047	04	5	0	DECALTA ETAL PEMBINA 10-24-47-4	0685	126002	20	00	000	081			64	408005
00	02	25	047	04	5	0	DECALTA ET AL PEMBINA 2-25-47-4	0685	126002	20	00	000	081			64	108000
00	10	25	047	04	5	0	DECALTA ET AL PEMBINA 10-25-47-4	0685	126002	20	00	000	081			64	108000
00	16	25	047	04	5	0	DECALTA B SOUTH PEM 16-25-47-4	0685	126002	20	00	000	081				108003
00	02	36	047	04	5	0	DECALTA ET AL PEMBINA 2-36-47-4	0685	126002	20	00	000	081				408000
00	08	36	047	04	5	0	DECALTA B SOUTH PEM 8-36-47-4	0685	126002	20	00	000	081			64	408000
00	10	36	047	04	5	0	DECALTA ET AL PEMBINA 10-36-47-4	0685	126002	20	00	000	081			64	108000
00	16	36	047	04	5	0	DECALTA B SOUTH PEM 16-36-47-4	0685	126002	20	00	000	081				108003
00	02	06	048	03	5	0	DECALTA B SOUTH PEM 2-6-48-3	0685	126002	20	00	000	081				108003
00	04	06	048	03	5	0	DECALTA B SOUTH PEM 4-6-48-3	0685	126002	20	00	000	081			64	108004
00	06	06	048	03	5	0	DECALTA ET AL PEMBINA 6-6-48-3	0685	126002	20	00	000	081				408000
00	08	06	048	03	5	0	DECALTA ET AL PEMBINA 8-6-48-3	0685	126002	20	00	000	081			64	108004
00	12	06	048	03	5	0	DECALTA ET AL B S PEMBINA 12-6-48-3	0685	126002	20	00	000	081				108003
00	14	06	048	03	5	0	CS WAR KEY PEMBINA 14-6-48-3	0685	126002	20	00	000	081			64	108000
00	02	01	048	04	5	0	DECALTA B SOUTH PEM 2-1-48-4	0685	126002	20	00	000	081				408004
00	08	01	048	04	5	0	DECALTA ET AL PEMBINA 8-1-48-4	0685	126002	20	00	000	081			64	108000
00	10	01	048	04	5	0	DECALTA B SOUTH PEM 10-1-48-4	0685	126002	20	00	000	081				108004
00	14	01	048	04	5	0	TEXACO ET AL PEMBINA 14-1-48-4	0685	126002	20	00	000	081			64	108004
00	16	01	048	04	5	0	TEXACO ET AL PEMBINA 16-1-48-4	0685	126002	20	00	000	081			64	408000
00	12	02	048	04	5	0	DECALTA ET AL PEMBINA 12-2-48-4	0685	126002	20	00	000	081				108005
00	14	02	048	04	5	0	DECALTA ET AL PEMBINA 14-2-48-4	0685	126002	20	00	000	081			64	108005

B06A 88 14

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 JUN 1992	019

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	02	048	04	5	0	DECALTA ET AL PEMBINA 16-2-48-4	0685	126002	20	00	000	081			64	408000
00	10	03	048	04	5	0	DECALTA ET AL PEMBINA 10-3-48-4	0685	126002	20	00	000	081				408005
00	02	11	048	04	5	0	DECALTA ET AL PEMBINA 2-11-48-4	0685	126002	20	00	000	081				108003
00	06	11	048	04	5	0	BLAIR PEMBINA 6-11BR-48-4	0685	126002	20	00	000	081			64	408000
00	08	11	048	04	5	0	CIGOL KEY PEM 8-11-48-4	0685	126002	20	00	000	081			64	108000
00	12	11	048	04	5	0	BLAIR PEMBINA 12-11BR-48-4	0685	126002	20	00	000	081			64	408004
00	16	11	048	04	5	2	CIGOL KEY PEM 16-11-48-4	0685	126002	20	00	000	081			64	108000
00	06	12	048	04	5	2	CREE SCURRY TEXACO BRETON NO 6-12	0685	126002	20	00	000	081			64	108000
00	08	12	048	04	5	0	TEXACO ET AL PEMBINA 8-12-48-4	0685	126002	20	00	000	081			64	108000
00	13	12	048	04	5	2	CREE SCURRY RAINBOW TEX BRET 13-12	0685	126002	20	00	000	081			64	408005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 JUN 1992	019

EFFECTIVE DATE	OPER NO
01 JUN 1992	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 18	0685	126009	20	00	000	018	8.0	48.0	320	
00	02	22	048	06	5	0	CHAMPLIN PEMBINA 2-22-48-6	0685	126009	20	00	000	018			32	108000
00	08	22	048	06	5	2		0685	126009	20	00	000	018			32	108000
00	10	22	048	06	5	0	CHAMPLIN PEM CARNWOOD 10-22MU-48-6	0685	126009	20	00	000	018			32	108000
00	16	22	048	06	5	2	CHAMPLIN PEMBINA IN 16-22-48-6	0685	126009	20	00	000	018			32	408000
00	02	23	048	06	5	0	CHAMPLIN PEMBINA 2-23MU-48-6	0685	126009	20	00	000	018			32	108000
00	04	23	048	06	5	0	CHAMPLIN PEM CARNWOOD 4-23MU-48-6	0685	126009	20	00	000	018			32	408000
00	05	23	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	07	23	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	12	23	048	06	5	0	CHAMPLIN PEMBINA 12-23-48-6	0685	126009	20	00	000	018			32	108000
00	14	23	048	06	5	2	UPRI PEMBINA 14-23-48-6	0685	126009	20	00	000	018			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	018

EFFECTIVE DATE	OPER NO
01 JUN 1992	236

EFFECTIVE DATE	OPER NO
01 JUN 1992	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 207	0685	176000	00	00	000	207	8.0	120.0	640	
00	01	01	00	10	1	0	SPACING IN ACCORD. WITH MISC. 9140	0685	176000	00	00	000	207				000000
00	07	32	04	60	8	50		0685	176000	00	00	000	207			32	308000
00	08	32	04	60	8	50	SUN L PEMBINA 8-32-46-8	0685	176000	00	00	000	207			32	408000
00	09	32	04	60	8	50		0685	176000	00	00	000	207			16	108000
00	13	32	04	60	8	50		0685	176000	00	00	000	207			32	308000
00	14	32	04	60	8	50	SUN PEMBINA 14-32-46-8	0685	176000	00	00	000	207			32	408000
00	15	32	04	60	8	50		0685	176000	00	00	000	207			32	308000
00	16	32	04	60	8	50	SUN PEMBINA 16-32-46-8	0685	176000	00	00	000	207			16	108000
00	05	33	04	60	8	50		0685	176000	00	00	000	207			32	108000
00	06	33	04	60	8	50	SUN L PEMBINA 6-33-46-8	0685	176000	00	00	000	207			32	108000
00	10	33	04	60	8	50	SUN PEMBINA 10-33-46-8	0685	176000	00	00	000	207			32	108000
02	10	33	04	60	8	50		0685	176000	00	00	000	207				108000
00	13	33	04	60	8	50		0685	176000	00	00	000	207			32	308000
00	14	33	04	60	8	50	SUN PEMBINA 14-33-46-8	0685	176000	00	00	000	207			32	408000
00	16	33	04	60	8	50	SUN PEMBINA 16-33-46-8	0685	176000	00	00	000	207			32	108000
00	04	03	04	70	8	50	SUN PEMBINA 4-3-47-8	0685	176000	00	00	000	207			16	108000
00	05	03	04	70	8	50		0685	176000	00	00	000	207			16	108000
00	06	03	04	70	8	50	SUN PEMBINA 6-3-47-8	0685	176000	00	00	000	207			32	408000
00	02	04	04	70	8	50	SUN PEMBINA 2-4-47-8	0685	176000	00	00	000	207			16	108000
00	03	04	04	70	8	50	SUNCOR PEMBINA 3-4-47-8	0685	176000	00	00	000	207			16	108000
00	04	04	04	70	8	50	SUN PEMBINA 4-4-47-8	0685	176000	00	00	000	207			16	408000
00	05	04	04	70	8	50	SUNCOR PEMBINA 5-4-47-8	0685	176000	00	00	000	207			16	108000
00	06	04	04	70	8	50	SUN PEMBINA 6-4-47-8	0685	176000	00	00	000	207			16	408000
00	07	04	04	70	8	50	SUNCOR PEMBINA 7-4-47-8	0685	176000	00	00	000	207			16	108000
00	08	04	04	70	8	50	SUN PEMBINA 8-4-47-8	0685	176000	00	00	000	207			32	108000
00	07	05	04	70	8	50		0685	176000	00	00	000	207			32	308000
00	08	05	04	70	8	50	SUN PEMBINA 8-5-47-8	0685	176000	00	00	000	207			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

JUSTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	207

EFFECTIVE DATE	OPER NO
01 JUN 1992	054

EFFECTIVE DATE	OPER NO
01 JUN 1992	071

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 214	0685	176000	00	00	000	214	8.0	16.0	256	
00	14	35	046	09	5	0	CDN RES PEMBINA 14-35-46-9	0685	176000	00	00	000	214			64	408005
00	16	35	046	09	5	0	CDN RES PEMBINA 16-35-46-9	0685	176000	00	00	000	214			64	108000
00	14	36	046	09	5	0	CDN RES PEMBINA 14-36-46-9	0685	176000	00	00	000	214			64	408004
00	16	36	046	09	5	0	CDN RES PEMBINA 16-36-46-9	0685	176000	00	00	000	214			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	214

EFFECTIVE DATE	OPER NO
01 JUN 1992	071

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	704.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	408000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	408000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	408000
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108000
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

BOGA 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	04	90	6	5	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	12	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	06	12	04	90	6	5	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	04	90	6	5	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	04	90	6	5	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	12	04	90	6	5	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	04	90	6	5	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	13	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	06	13	04	90	6	5	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	04	90	6	5	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	12	13	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	13	04	90	6	5	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	04	90	6	5	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	04	90	6	5	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	06	14	04	90	6	5	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	04	90	6	5	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	12	14	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	14	04	90	6	5	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	04	90	6	5	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	04	90	6	5	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	04	90	6	5	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	04	90	6	5	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	04	90	6	5	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	04	90	6	5	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	04	90	6	5	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	04	90	6	5	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	04	90	6	5	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	04	90	6	5	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	04	90	6	5	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	65	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	04	90	65	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	65	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	65	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	04	90	65	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	04	90	65	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	04	90	65	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	04	90	65	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	04	90	65	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	65	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	65	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	65	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	65	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	65	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	65	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	65	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	65	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	65	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	65	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	65	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	65	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	65	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	65	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	65	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	24	049	06	50		IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	50		IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	50		ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	24	049	06	50		IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	50		IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	25	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	25	049	06	50		IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	50		IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	25	049	06	50		ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	50		IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	50		IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	26	049	06	50		HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	50		HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	50		ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	26	049	06	50		HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	50		PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	50		IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00	04	27	049	06	50		IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	50		IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	50		IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	27	049	06	50		IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	50		IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	50		IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	50		ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	28	049	06	50		IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	6	5	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	6	5	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	5	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	5	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	6	5	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	5	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	6	5	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	5	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	5	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	5	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	04	90	6	5	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108004
00	06	30	04	90	6	5	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108004
00	08	30	04	90	6	5	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	5	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	6	5	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	5	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	5	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	6	5	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	6	5	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	04	90	6	5	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	5	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	5	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	6	5	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	5	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108000
00	16	31	04	90	6	5	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	5	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	6	5	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	5	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	6	5	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	05	00	6	5	0	0685	176000	20	00	000	082			32	308000
02	14	05	05	00	6	5	0 SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	6	5	0 IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 JUN 1992	007

EFFECTIVE DATE	OPER NO
01 JUN 1992	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 94	0685	176000	20	00	000	094	8.0	88.0	512	
00	02	35	049	08	5	0	SUPERTEST PEMBINA 2-35-49-8	0685	176000	20	00	000	094			32	108000
00	04	35	049	08	5	0	SUPERTEST PEMBINA 4-35-49-8	0685	176000	20	00	000	094			32	108000
00	06	35	049	08	5	0	SUPTST PEMBINA IN 6-35-49-8	0685	176000	20	00	000	094			32	408000
00	08	35	049	08	5	0	SUPERTEST PEMBINA 8-35-49-8	0685	176000	20	00	000	094			32	108000
00	10	35	049	08	5	0	SUPERTEST PEMBINA 10-35-49-8	0685	176000	20	00	000	094			32	408000
00	12	35	049	08	5	0	SUPERTEST PEMBINA 12-35-49-8	0685	176000	20	00	000	094			32	108000
00	14	35	049	08	5	0	SUPERTEST PEMBINA 14-35-49-8	0685	176000	20	00	000	094			32	108000
00	16	35	049	08	5	0	SUPERTEST PEMBINA IN 16-35-49-8	0685	176000	20	00	000	094			32	408000
00	02	36	049	08	5	0	SUPERTEST PEMBINA 2-36-49-8	0685	176000	20	00	000	094			32	108000
00	04	36	049	08	5	0	SUPERTEST PEMBINA 4-36-49-8	0685	176000	20	00	000	094			32	108000
00	06	36	049	08	5	0	SUPERTEST PEMBINA IN 6-36-49-8	0685	176000	20	00	000	094			32	408000
00	08	36	049	08	5	0	SUPERTEST PEMBINA 8-36-49-8	0685	176000	20	00	000	094			32	108000
00	10	36	049	08	5	0	SUPTST PEMBINA 10-36-49-8	0685	176000	20	00	000	094			32	108000
00	12	36	049	08	5	0	SUPERTEST PEMBINA 12-36-49-8	0685	176000	20	00	000	094			32	108000
00	14	36	049	08	5	0	SUPTST PEMBINA 14-36-49-8	0685	176000	20	00	000	094			32	108000
00	16	36	049	08	5	0	SUPTST PEMBINA IN 16-36-49-8	0685	176000	20	00	000	094			32	408000

B106A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARY

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	094

EFFECTIVE DATE	OPER NO
01 JUN 1992	319

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3272.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042104807 50	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00062104807 50	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00082104807 50	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00102104807 50	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00122104807 50	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00142104807 50	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00162104807 50	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00022204807 50	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00042204807 50	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00062204807 50	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00082204807 50	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00102204807 50	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00122204807 50	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00142204807 50	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00162204807 50	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00022304807 50	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00042304807 50	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00062304807 50	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00102304807 50	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00122304807 50	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00142304807 50	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00162304807 50	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00042504807 50	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00062504807 50	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00122504807 50	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00142504807 50	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00022604807 50	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00042604807 50	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00062604807 50	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00082604807 50	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00102604807 50	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00112604807 50		0685	176000	20	00	000	139			16	308000
00122604807 50	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00132604807 50	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00142604807 50	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00063104807 50	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00083104807 50	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00103104807 50	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00113104807 50		0685	176000	20	00	000	139			16	308000
00123104807 50	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00133104807 50	MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00143104807 50	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00163104807 50	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00023204807 50	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00043204807 50	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00063204807 50	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00083204807 50	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00103204807 50	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00123204807 50	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00143204807 50	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00163204807 50	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00023304807 50	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00043304807 50	SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00063304807 50	SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00083304807 50	MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00103304807 50	MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00123304807 50	SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00143304807 50	SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00163304807 50	MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00023404807 50	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00043404807 50	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00063404807 50	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00083404807 50	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00103404807 50	W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00123404807 50	W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00143404807 50	W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00163404807 50	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00023504807 50	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00043504807 50	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00063504807 50	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	5	0	MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	5	0	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	5	0	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	5	0	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	5	0	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	5	0	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	5	0	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	5	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	5	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408004
00	02	01	049	07	5	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	5	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	5	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	5	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	5	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	5	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	5	0	LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	049	07	5	0	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	5	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	5	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	5	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	5	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	5	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	5	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	5	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	5	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	5	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	5	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	5	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	408000
00	08	04	049	07	5	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	12	04	049	07	5	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	5	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108000
00	16	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-4	0685	176000	20	00	000	139			32	408000
00	02	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	5	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	5	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-5	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	14	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-5	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	408000
00	02	06	049	07	5	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	5	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

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01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	049	07	50		MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	50		MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	50		MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	50		MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	50		MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	50		MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	50		MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108000
00	04	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	50		MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	50		OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	50		OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	408000
00	02	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	049	07	50		MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108000
00	06	09	049	07	50		MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-9	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 10-9	0685	176000	20	00	000	139			32	408000
00	12	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-9	0685	176000	20	00	000	139			32	108000
00	14	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 14-9	0685	176000	20	00	000	139			32	108000
00	16	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-9	0685	176000	20	00	000	139			32	408000
00	02	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 4-10	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	50		MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 12-10	0685	176000	20	00	000	139			32	108000
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	049	07	5	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	5	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	049	07	5	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
02	06	11	049	07	5	2		0685	176000	20	00	000	139				408000
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-15	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 4-15	0685	176000	20	00	000	139			32	108000
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 6-15	0685	176000	20	00	000	139			32	408000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-15	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-15	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY		PROD AREA	
00	06	16	04	9	07	50	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	408000
00	08	16	04	9	07	50	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	04	9	07	50	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	04	9	07	50	SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	04	9	07	50	SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	04	9	07	50	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	04	9	07	50	DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	04	9	07	50	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	04	9	07	50	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	04	9	07	50	DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	04	9	07	50	SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	04	9	07	50	SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	04	9	07	50	SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	04	9	07	50	SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	04	9	07	50	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	04	9	07	50	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	04	9	07	50	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	04	9	07	50	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	04	9	07	50	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	04	9	07	50	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	04	9	07	50	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	04	9	07	50	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	04	9	07	50	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	04	9	07	50	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	04	9	07	50	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	04	9	07	50	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	04	9	07	50	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	04	9	07	50		0685	176000	20	00	000	139			16	308000
00	12	19	04	9	07	50	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	04	9	07	50	MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	04	9	07	50	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	04	9	07	50	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	04	9	07	50	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	04	9	07	50	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	04	9	07	50	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	20	04	90	7	5	0 CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000
00	10	20	04	90	7	5	0 MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	7	5	0 MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	7	5	0 MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	7	5	0 MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	7	5	0 MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	7	5	0 MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	04	90	7	5	0 MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	7	5	0 MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	04	90	7	5	0 MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	04	90	7	5	0 MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	04	90	7	5	0 MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	04	90	7	5	0 MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	04	90	7	5	0 MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	04	90	7	5	0 MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	04	90	8	5	0 MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	04	90	8	5	0 MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	04	90	8	5	0 MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	04	90	8	5	0 MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	04	90	8	5	0 MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	04	90	8	5	0 MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	04	90	8	5	0 MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	04	90	8	5	0 MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	04	90	8	5	0 MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	04	90	8	5	0 MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	04	90	8	5	0 MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	04	90	8	5	0 MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	04	90	8	5	0 MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	04	90	8	5	0 MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	04	90	8	5	0 MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	04	90	8	5	0 MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	04	90	8	5	0 MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	04	90	8	5	0 MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000
00	08	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00	04	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00	06	04	049	08	5	0	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	049	08	5	0	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	049	08	5	0	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	049	08	5	0	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00	08	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	049	08	5	0	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00	16	06	049	08	5	0	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	08	5	0	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00	06	07	049	08	5	0	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	049	08	5	0	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00	14	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	049	08	5	0	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

INTERSECTION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LSD SEC TWP RGE M E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 08 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000
00 06 08 04 90 8 50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00 08 08 04 90 8 50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00 10 08 04 90 8 50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00 12 08 04 90 8 50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00 14 08 04 90 8 50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00 16 08 04 90 8 50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00 02 09 04 90 8 50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00 04 09 04 90 8 50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00 06 09 04 90 8 50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00 08 09 04 90 8 50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00 02 10 04 90 8 50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02 04 10 04 90 8 50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00 06 10 04 90 8 50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00 08 10 04 90 8 50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00 10 10 04 90 8 50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00 12 10 04 90 8 50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00 14 10 04 90 8 50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00 16 10 04 90 8 50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00 02 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00 04 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00 06 11 04 90 8 50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00 08 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00 10 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00 12 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00 13 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00 16 11 04 90 8 50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00 02 12 04 90 8 50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00 04 12 04 90 8 50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00 06 12 04 90 8 50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00 08 12 04 90 8 50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00 10 12 04 90 8 50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00 12 12 04 90 8 50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00 14 12 04 90 8 50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00 16 12 04 90 8 50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	04	9	08	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000
00	04	13	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	04	9	08	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	04	9	08	50	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	04	9	08	50	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	04	9	08	50	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	04	9	08	50	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	04	9	08	50	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	04	9	08	50	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	04	9	08	50	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	04	9	08	50	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	04	9	08	50	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	04	9	08	50	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	04	9	08	50	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	04	9	08	50	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00	14	16	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	04	9	08	50	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	04	9	08	50	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00	12	17	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00	14	17	04	9	08	50	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	04	9	08	50	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	04	9	08	50	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	04	9	08	50	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00	06	18	04	9	08	50	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	04	9	08	50	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00	10	18	04	9	08	50	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	04	90	85	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000
00	02	19	04	90	85	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	04	90	85	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	90	85	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	85	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	90	85	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	85	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	90	85	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	90	85	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	90	85	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000

B06A 88 14

NIDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000
00	16	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	049	08	5	0	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	049	08	5	0	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	049	08	5	0	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	049	08	5	0	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	049	08	5	0	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	049	08	5	0	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	049	08	5	0	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	049	08	5	0	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	049	08	5	0	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	049	08	5	0	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	049	08	5	0		0685	176000	20	00	000	139			16	308000
00	02	27	049	08	5	0	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	049	08	5	0	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	049	08	5	0	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	049	08	5	0	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000

BDGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	27	049	08	5	0	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 204	0685	176000	20	00	000	204	8.0	128.0	2176	
00	04	31	050	09	5	0	TEXACO TEXCAN PEMBINA 4-31-50-9	0685	176000	20	00	000	204			64	708204
00	16	26	050	10	5	0	TEXACO TEXCAN PEMBINA 16-26-50-10	0685	176000	20	00	000	204			64	108004
00	14	33	050	10	5	0	TEXACO TEXCAN PEMBINA 14-33-50-10	0685	176000	20	00	000	204			64	108000
00	16	33	050	10	5	0	TEXACO TEXCAN PEMBINA 16-33-50-10	0685	176000	20	00	000	204			64	108000
00	08	34	050	10	5	0	TEXACO TEXCAN PEMBINA 8-34-50-10	0685	176000	20	00	000	204			64	108000
00	14	34	050	10	5	0	TEXACO PEMBINA 14-34-50-10	0685	176000	20	00	000	204			64	108000
00	16	34	050	10	5	0	TEXACO PEMBINA 16-34-50-10	0685	176000	20	00	000	204			64	108000
00	01	35	050	10	5	2	TEXACO TEXCAN PEMBINA 1-35-50-10	0685	176000	20	00	000	204			64	108000
00	06	35	050	10	5	0	ESSO PEMBINA 6-35-50-10	0685	176000	20	00	000	204			64	108004
00	10	35	050	10	5	0	TEXACO TEXCAN PEMBINA 10-35-50-10	0685	176000	20	00	000	204			64	108204
00	14	35	050	10	5	2	TEXACO TEXCAN PEMBINA 14-35-50-10	0685	176000	20	00	000	204			64	108204
00	06	36	050	10	5	0	TEXACO TEXCAN PEMBINA 6-36-50-10	0685	176000	20	00	000	204			64	108004
00	08	36	050	10	5	0	TEXACO PEMBINA 8-36-50-10	0685	176000	20	00	000	204			64	108004
00	12	36	050	10	5	0	TEXACO PEMBINA 12-36-50-10	0685	176000	20	00	000	204			64	108204
00	04	02	051	10	5	0	TEXACO TEXCAN PEMBINA 4-2-51-10	0685	176000	20	00	000	204			64	108200
00	06	03	051	10	5	0	TEXACO PEMBINA 6-3-51-10	0685	176000	20	00	000	204			64	108000
00	08	03	051	10	5	0	TEXACO PEMBINA 8-3-51-10	0685	176000	20	00	000	204			64	108004
00	10	03	051	10	5	0	TEXACO TEXCAN PEMBINA 10-3-51-10	0685	176000	20	00	000	204			64	108200
00	12	03	051	10	5	0	TEXACO TEXCAN PEMBINA 12-3-51-10	0685	176000	20	00	000	204			64	108200
00	06	04	051	10	5	0	TEXACO PEMBINA 6-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	04	051	10	5	0	TEXACO PEMBINA 8-4-51-10	0685	176000	20	00	000	204			64	108000
00	14	04	051	10	5	0	TEXACO PEMBINA 14-4-51-10	0685	176000	20	00	000	204			64	108000
00	16	04	051	10	5	0	TEXACO PEMBINA 16-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	05	051	10	5	2	TEXACO PEMBINA 8-5-51-10	0685	176000	20	00	000	204			64	108204
00	14	05	051	10	5	0	TEXACO PEMBINA 14-5-51-10	0685	176000	20	00	000	204			64	408000
00	16	05	051	10	5	0	TEXACO PEMBINA 16-5-51-10	0685	176000	20	00	000	204			64	108000
00	08	07	051	10	5	0	TEXACO PEMBINA 8-7-51-10	0685	176000	20	00	000	204			64	408004
00	06	08	051	10	5	0	TEXACO PEMBINA 6-8-51-10	0685	176000	20	00	000	204			64	108004
00	08	08	051	10	5	0	TEXACO PEMBINA 8-8-51-10	0685	176000	20	00	000	204			64	108003
00	10	08	051	10	5	0	TEXACO TEXCAN PEMBINA 10-8-51-10	0685	176000	20	00	000	204			64	108200
00	12	08	051	10	5	0	TEXACO TEXCAN PEMBINA IN 12-8-51-10	0685	176000	20	00	000	204			64	408204
00	02	09	051	10	5	0	TEXACO TEXCAN PEMB 2-9-51-10	0685	176000	20	00	000	204			64	108204
00	06	09	051	10	5	0	TEXACO PEMBINA 6-9-51-10	0685	176000	20	00	000	204			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	12	09	05	1	10	5	0 TEXACO PEMBINA 12-9-51-10	0685	176000	20	00	000	204			64	108204

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

EFFECTIVE DATE	OPER NO
01 JUN 1992	255

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 208	0685	176000	20	00	000	208	8.0	152.0	1600	
00	06	28	047	06	5	0	HOMESTEAD ET AL PEMBINA IN 6-28	0685	176000	20	00	000	208			64	408000
00	08	29	047	06	5	0	SWAIN PEMBINA 8-29-47-6	0685	176000	20	00	000	208			64	108000
00	10	29	047	06	5	0	GETTY ET AL BCCU 2A PEM	0685	176000	20	00	000	208				108003
00	16	29	047	06	5	0	SWAIN PEMBINA 16-29-47-6	0685	176000	20	00	000	208			64	108000
00	02	31	047	06	5	0	SKELLY ALTA A-5 PEM 2-31-47-6	0685	176000	20	00	000	208			32	108004
00	04	31	047	06	5	0	SKELLY ALTA A1 PEMBINA 4-31-47-6	0685	176000	20	00	000	208			32	108000
00	06	31	047	06	5	0	SKELLY ALTA A6 PEMBINA IN 6-31-47-6	0685	176000	20	00	000	208			32	408000
00	08	31	047	06	5	0	SKELLY ALTA A-7 PEM 8-31-47-6	0685	176000	20	00	000	208			32	108000
00	10	31	047	06	5	0	SKELLY ALTA A-8 PEM 10-31-47-6	0685	176000	20	00	000	208			32	108000
00	12	31	047	06	5	0	SKELLY ALTA A2 PEMBINA 12-31-47-6	0685	176000	20	00	000	208			32	108000
00	14	31	047	06	5	0	SKELLY ALTA A4 PEMBINA 14-31-47-6	0685	176000	20	00	000	208			32	108000
00	16	31	047	06	5	0	SKELLY ALTA A3 PEMBINA 16-31-47-6	0685	176000	20	00	000	208			32	108000
00	02	32	047	06	5	0	GETTY ET AL BCCU PEM #3A 2-32-47-6	0685	176000	20	00	000	208				108004
00	06	32	047	06	5	0	SKELLY ALTA D2 PEMBINA IN 6-32-47-6	0685	176000	20	00	000	208			64	408000
00	08	32	047	06	5	0	SKELLY ALTA D-5 PEMBINA 8-32-47-6	0685	176000	20	00	000	208			64	108000
00	14	32	047	06	5	0	SKELLY ALTA D6 PEMBINA 14-32-47-6	0685	176000	20	00	000	208			64	108000
00	16	32	047	06	5	0	SKELLY ALTA D1 PEMBINA 16-32-47-6	0685	176000	20	00	000	208			64	108004
00	02	36	047	07	5	0	SUPERTEST PEMBINA 2-36-47-7	0685	176000	20	00	000	208			32	108000
00	08	36	047	07	5	0	SUPTST PEMBINA IN 8-36-47-7	0685	176000	20	00	000	208			32	408000
00	10	36	047	07	5	0	SUPERTEST PEMBINA 10-36-47-7	0685	176000	20	00	000	208			32	108004
00	16	36	047	07	5	0	SUPERTEST PEMBINA 16-36-47-7	0685	176000	20	00	000	208			32	108000
00	06	05	048	06	5	0	SKELLY ALTA D3 PEMBINA IN 6-5-48-6	0685	176000	20	00	000	208			64	408000
00	08	05	048	06	5	0	SKELLY ALTA D-4 PEM 8-5-48-6	0685	176000	20	00	000	208			64	108000
00	14	05	048	06	5	0	SWAIN PEMBINA 14-5-48-6	0685	176000	20	00	000	208			64	108004
00	16	05	048	06	5	0	SWAIN PEMBINA 16-5-48-6	0685	176000	20	00	000	208			64	108000
00	04	06	048	06	5	0	SWAIN PEMBINA 4-6-48-6	0685	176000	20	00	000	208			32	108004
00	06	06	048	06	5	0	HOMESTEAD PEMBINA IN 6-6-48-6	0685	176000	20	00	000	208			32	408000
00	08	06	048	06	5	0	SWAIN PEMBINA 8-6-48-6	0685	176000	20	00	000	208			64	108004
00	12	06	048	06	5	0	SWAIN PEMBINA 12-6-48-6	0685	176000	20	00	000	208			32	108000
00	14	06	048	06	5	0	SWAIN PEMBINA 14-6-48-6	0685	176000	20	00	000	208			32	108000
00	16	06	048	06	5	0	SWAIN PEMBINA 16-6-48-6	0685	176000	20	00	000	208			64	108000
00	02	07	048	06	5	0	GETTY ET AL BCCU 14A PEMBINA 2-7	0685	176000	20	00	000	208				108004
00	08	07	048	06	5	0	SWAIN PEMBINA 8-7-48-6	0685	176000	20	00	000	208			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFIER FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	208

EFFECTIVE DATE	OPER NO
01 JUN 1992	255

EFFECTIVE DATE	OPER NO
01 JUN 1992	255

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	048	06	5	0	HB PEMBINA IN 6-8-48-6	0685	176000	20	00	000	208			64	408000
00	14	08	048	06	5	0	HUDSONS BAY PEMBINA 14-8-48-6	0685	176000	20	00	000	208			64	108000
00	16	08	048	06	5	0	HUDSONS BAY PEMBINA 16-8-48-6	0685	176000	20	00	000	208			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	208

EFFECTIVE DATE	OPER NO
01 JUN 1992	255

EFFECTIVE DATE	OPER NO
01 JUN 1992	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 216	0685	176000	20	00	000	216	8.0	72.0	1024	
00	02	14	048	06	5	2	CHAMPLIN PEMBINA 2-14MU-48-6	0685	176000	20	00	000	216			32	138005
00	04	14	048	06	5	2	CHAMPLIN PEMBINA CARN 4-14-48-6	0685	176000	20	00	000	216			32	138005
00	06	14	048	06	5	0	CHAMPLIN PEMBINA IN 6-14-48-6	0685	176000	20	00	000	216			32	408000
00	08	14	048	06	5	0	CHAMPLIN PEMBINA 8-14-48-6	0685	176000	20	00	000	216			32	108000
00	10	14	048	06	5	2	CHAMPLIN PEMBINA 10-14-48-6	0685	176000	20	00	000	216			32	108004
00	12	14	048	06	5	2	CHAMPLIN PEMBINA 12-14MU-48-6	0685	176000	20	00	000	216			32	138000
00	14	14	048	06	5	0	CHAMPLIN PEMBINA 14-14-48-6	0685	176000	20	00	000	216			32	108000
00	16	14	048	06	5	0	CHAMPLIN PEMBINA IN 16-14-48-6	0685	176000	20	00	000	216			32	408000
00	02	15	048	06	5	2	CHAMPLIN PEMBINA 2-15-48-6	0685	176000	20	00	000	216			32	108000
00	08	15	048	06	5	0	CHAMPLIN PEMBINA 8-15-48-6	0685	176000	20	00	000	216			32	108005
00	10	15	048	06	5	2	CHAMPLIN PEMBINA 10-15MU-48-6	0685	176000	20	00	000	216			32	138005
00	16	15	048	06	5	0	CHAMPLIN PEMBINA IN 16-15-48-6	0685	176000	20	00	000	216			32	408000
00	02	21	048	06	5	0	CHAMPLIN PEMBINA 2-21-48-6	0685	176000	20	00	000	216			32	108005
00	04	21	048	06	5	0	UPRI PEMBINA 4-21-48-6	0685	176000	20	00	000	216			32	108000
00	06	21	048	06	5	0	CHAMPLIN PEMBINA IN 6-21-48-6	0685	176000	20	00	000	216			32	408005
00	08	21	048	06	5	0	CHAMPLIN PEMBINA 8-21-48-6	0685	176000	20	00	000	216			32	138000
02	02	22	048	06	5	0	CHAMPLIN PEMBINA 2-22C-48-6	0685	176000	20	00	000	216			32	108000
00	04	22	048	06	5	0		0685	176000	20	00	000	216			32	308000
00	06	22	048	06	5	0	CHAMPLIN PEMBINA IN 6-22-48-6	0685	176000	20	00	000	216			32	408000
00	08	22	048	06	5	0	CHAMPLIN PEMBINA 8-22-48-6	0685	176000	20	00	000	216			32	108000
00	10	22	048	06	5	2	CHAMPLIN PEMBINA CARN 10-22-48-6	0685	176000	20	00	000	216			32	138005
00	12	22	048	06	5	0	CHAMPLIN PEMBINA 12-22-48-6	0685	176000	20	00	000	216			32	108005
00	14	22	048	06	5	0	CHAMPLIN PEMBINA 14-22-48-6	0685	176000	20	00	000	216			32	108005
00	16	22	048	06	5	0	CHAMPLIN PEMBINA IN 16-22-48-6	0685	176000	20	00	000	216			32	408000
00	02	23	048	06	5	2	CHAMPLIN PEMBINA 2-23MU-48-6	0685	176000	20	00	000	216			32	138005
00	04	23	048	06	5	2	CHAMPLIN PEMBINA 4-23MU-48-6	0685	176000	20	00	000	216			32	138005
00	06	23	048	06	5	0	CHAMPLIN PEMBINA IN 6-23-48-6	0685	176000	20	00	000	216			32	408000
00	08	23	048	06	5	0	CHAMPLIN PEMBINA 8-23-48-6	0685	176000	20	00	000	216			32	108000
00	10	23	048	06	5	2	CHAMPLIN PEMBINA 10-23MU-48-6	0685	176000	20	00	000	216			32	138005
00	12	23	048	06	5	0		0685	176000	20	00	000	216			32	308000
00	14	23	048	06	5	0	CHAMPLIN PEMBINA 14-23-48-6	0685	176000	20	00	000	216			32	108005
00	16	23	048	06	5	0	CHAMPLIN PEMBINA IN 16-23-48-6	0685	176000	20	00	000	216			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	216

EFFECTIVE DATE	OPER NO
01 JUN 1992	236

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	488.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1-49-10	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2-49-10	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2-49-10	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108000
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408004
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408004
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108000
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408004
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 JUN 1992	017

EFFECTIVE DATE	OPER NO
01 JUN 1992	AL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE S BDY B PROJECT 3	0729	510002	20	00	000	003	8.0	72.0	704	
00	10	05	078	11	60			0729	510002	20	00	000	003			32	308000
00	12	05	078	11	60			0729	510002	20	00	000	003			32	308000
00	14	05	078	11	60		CIMMARON ET AL PCOUPES 14-5-78-11	0729	510002	20	00	000	003			32	108000
00	16	05	078	11	60		CIMMARON ET AL PCOUPES 16-5-78-11	0729	510002	20	00	000	003			32	408000
00	02	07	078	11	60		CIMMARON ET AL PCOUPES 2-7-78-11	0729	510002	20	00	000	003			32	408200
00	04	07	078	11	60			0729	510002	20	00	000	003			32	308000
02	06	07	078	11	60		CIMMARON ET AL PCOUPES 6-7-78-11	0729	510002	20	00	000	003			32	108000
00	08	07	078	11	60		CIMMARON ET AL PCOUPES 8-7-78	0729	510002	20	00	000	003			32	108000
00	10	07	078	11	60		CIMMARON ET AL PCOUPES 10-7-78-11	0729	510002	20	00	000	003			32	408000
00	12	07	078	11	60		CIMMARON ET AL PCOUPES 12-7	0729	510002	20	00	000	003			32	408200
00	14	07	078	11	60		CIMMARON ET AL PCOUPES 14-7	0729	510002	20	00	000	003			32	108000
00	16	07	078	11	60		CIMMARON ET AL PCOUPES 16-7	0729	510002	20	00	000	003			32	108000
00	02	08	078	11	60		CIMMARON ET AL PCOUPES 2-8-78-11	0729	510002	20	00	000	003			32	408000
00	04	08	078	11	60		CIMMARON ET AL PCOUPES 4-8-78-11	0729	510002	20	00	000	003			32	108000
00	06	08	078	11	62		SHELL POUCE COUPE 6-8-78-11	0729	510002	20	00	000	003			32	408000
00	08	08	078	11	60		EXCEL ET AL PCOUPES 8-8-78-11	0729	510002	20	00	000	003			32	108000
00	10	08	078	11	60		EXCEL ET AL PCOUPES 10-8-78-11	0729	510002	20	00	000	003			32	108004
00	12	08	078	11	60		EXCEL ET AL PCOUPE S 12-8-78-11	0729	510002	20	00	000	003			32	108000
00	14	08	078	11	60		EXCEL ET AL PCOUPES14-8-78-11	0729	510002	20	00	000	003			32	108004
00	16	08	078	11	60			0729	510002	20	00	000	003			32	308000
00	10	12	078	12	60			0729	510002	20	00	000	003			32	308000
00	16	12	078	12	60		CIMMARON ET AL PCOUPES 16-12-78-12	0729	510002	20	00	000	003			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1992	AL1

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	112.0	704	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 9107	0753	781002	20	00	000	001				000000
00	14	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	16	09	110	06	6	2		0753	781002	20	00	000	001			64	408000
00	13	10	110	06	6	2	MOBIL RAIN 13-10-110-6	0753	781002	20	00	000	001			64	108000
00	03	15	110	06	6	0	MOBIL RAIN 3-15-110-6	0753	781002	20	00	000	001			64	108000
00	04	15	110	06	6	2	MOBIL RAINBOW 4-15MU-110-6	0753	781002	20	00	000	001				108205
00	11	15	110	06	6	2	MOBIL RAIN 11-15-110-6	0753	781002	20	00	000	001			32	108000
00	14	15	110	06	6	2	MOBIL PRISM RAIN 14-15-110-6	0753	781002	20	00	000	001			32	108200
00	02	16	110	06	6	2	MOBIL RAINBOW 2-16-110-6	0753	781002	20	00	000	001				108000
00	07	16	110	06	6	2	MOBIL RAINBOW 7-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3	MOBIL RAINBOW 8-16-110-6	0753	781002	20	00	000	001			32	108200
00	09	16	110	06	6	2	MOBIL RAINBOW 9-16-110-6	0753	781002	20	00	000	001			32	108200
00	13	16	110	06	6	2	MOBIL PRISM RAIN 13-16-110-6	0753	781002	20	00	000	001			32	108200
00	14	16	110	06	6	3	MOBIL RAINBOW 14-16-110-6	0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2	MOBIL RAINBOW 16-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	17	110	06	6	0		0753	781002	20	00	000	001			64	408000
00	09	17	110	06	6	3	MOBIL RAIN 9-17-110-6	0753	781002	20	00	000	001				408000
00	02	21	110	06	6	3		0753	781002	20	00	000	001			64	108000
00	03	21	110	06	6	2	MOBIL RAIN 3-21-110-6	0753	781002	20	00	000	001			64	108000
00	05	21	110	06	6	3	MOBIL RAINBOW 5-21-110-6	0753	781002	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER N PROJECT NO 2	0753	788014	40	00	000	002	8.0	40.0	320	
00	03	28	110	07	6	0	IOE COMET RAIN 3-28-110-7	0753	788014	40	00	000	002			64	108200
00	02	29	110	07	6	0	IMP IOE COMET RAIN 2-29-110-7	0753	788014	40	00	000	002			64	108000
00	04	29	110	07	6	0	IMP IOE COMET RAIN 4-29-110-7	0753	788014	40	00	000	002				108205
02	04	29	110	07	6	0	ESSO RAINBOW 4-29-110-7	0753	788014	40	00	000	002			64	108200
00	06	29	110	07	6	0		0753	788014	40	00	000	002				108003
00	10	29	110	07	6	0	ESSO RAINBOW 10-29-110-7	0753	788014	40	00	000	002			64	108000
00	12	29	110	07	6	0	ESSO RAINBOW 12-29-110-7	0753	788014	40	00	000	002				108003
00	14	29	110	07	6	0	IOE COMET 14-29-110-7	0753	788014	40	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788014	40	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	L73

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER II PROJECT NO 1	0753	788035	10	00	000	001	8.0	56.0	192	
00	01	01	00	10	1	0	SPACING IN ACCORDANCE WITH IW 8920	0753	788035	10	00	000	001				000000
00	05	06	109	06	6	0	MOBIL RAIN 5-6-109-6	0753	788035	10	00	000	001			32	108000
00	06	06	109	06	6	0	HUBER ET AL RAINBOW 6-6-109-6	0753	788035	10	00	000	001				108205
03	06	06	109	06	6	0		0753	788035	10	00	000	001			32	108000
00	10	06	109	06	6	0	MOBIL RAINBOW 10-6-109-6	0753	788035	10	00	000	001			64	408000
00	11	06	109	06	6	0	MOBIL RAINBOW 11-6-109-6	0753	788035	10	00	000	001			32	108000
02	11	06	109	06	6	2	MOBIL RAINBOW 11-6MG-109-6	0753	788035	10	00	000	001				108000
00	12	06	109	06	6	0	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				508000
00	12	06	109	06	6	2	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				408004
02	12	06	109	06	6	0	MOBIL RAINBOW 12-6-109-6	0753	788035	10	00	000	001			32	108000
00	13	06	109	06	6	0	MOBIL RAINBOW 13-6-109-6	0753	788035	10	00	000	001				108000
02	13	06	109	06	6	0	MOBIL RAINBOW 13-6KR-109-6	0753	788035	10	00	000	001				108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788035	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	64.0	512	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW. 9107	0753	788041	20	00	000	003				000000
00	14	09	110	06	6	0	MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			32	108200
00	05	15	110	06	6	0		0753	788041	20	00	000	003			32	108000
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108004
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	09	16	110	06	6	3	MOBIL RAIN 9-16-110-6	0753	788041	20	00	000	003				108003
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003				108205
00	14	16	110	06	6	0	MOBIL RAINBOW 14-16-110-6	0753	788041	20	00	000	003			64	108000
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			32	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	16	16	110	06	6	0	MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108005
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1992	057

EFFECTIVE DATE	OPER NO
01 JUN 1992	G63

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER H2H PROJ NO 1	0753	788134	40	00	000	001	8.0	8.0	64	
00	09	36	108	07	6	0		0753	788134	40	00	000	001			64	108000
00	09	36	108	07	6	2		0753	788134	40	00	000	001				508000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788134	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	G63

EFFECTIVE DATE	OPER NO
01 JUN 1992	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	40.0	416	
00	05	07	087	07	50			0764	976005	20	00	000	019				108003
00	06	07	087	07	50		UNION RED EARTH 6-7-87-7	0764	976005	20	00	000	019			32	108000
00	10	07	087	07	50		UNION RED EARTH 10-7-87-7	0764	976005	20	00	000	019			32	108000
00	12	07	087	07	50		UNION RED EARTH 12-7-87-7	0764	976005	20	00	000	019			32	408000
00	14	07	087	07	50			0764	976005	20	00	000	019			32	308000
00	02	18	087	07	50		UNION RED EARTH 2-18-87-7	0764	976005	20	00	000	019			32	108004
02	10	12	087	08	50		UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	50		UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	50		UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	50		UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108004
00	03	13	087	08	50		UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	50			0764	976005	20	00	000	018			32	308000
00	08	13	087	08	50			0764	976005	20	00	000	018			32	308000
00	10	13	087	08	50		UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 JUN 1992	028

EFFECTIVE DATE	OPER NO
01 JUN 1992	177

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SAWN LAKE SLAVE PT J PROJ NO 1	0766	758010	20	00	000	001	8.0	56.0	512	
00	14	06	09	1	25	0	NUMAC ET AL SAWN 14-6-91-12	0766	758010	20	00	000	001			64	108000
00	15	06	09	1	25	0	NUMAC ET AL SAWN 15-6-91-12	0766	758010	20	00	000	001			64	108000
00	06	07	09	1	25	0	NUMAC ET AL SAWN 6-7-91-12	0766	758010	20	00	000	001			64	408000
00	08	07	09	1	25	0	UNMAC ET AL SAWN 8-7-91-12	0766	758010	20	00	000	001			64	108000
00	09	07	09	1	25	0	NUMAC ET AL SAWN 9-7-91-12	0766	758010	20	00	000	001			64	108000
00	11	07	09	1	25	0	NUMAC ET AL SAWN 11-7-91-12	0766	758010	20	00	000	001			64	108000
00	08	12	09	1	35	0	NUMAC ET AL SAWN 8-12-91-13	0766	758010	20	00	000	001			64	108000
00	09	12	09	1	35	0	NUMAC ET AL SAWN 9-12-91-13	0766	758010	20	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0766	758010	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	177

EFFECTIVE DATE	OPER NO
01 JUN 1992	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 45	0887	744003	20	00	000	045	10.0	70.0	1280	
00	12	16	068	11	5	0	CDN SUP CEGO SWAN H 12-16-68-11	0887	744003	20	00	000	045			64	108000
00	10	20	068	11	5	0	HOME REGENT SWANH 10-20-68-11	0887	744003	20	00	000	045			64	408000
00	02	21	068	11	5	0	CDN-SUP UNIT SWANH IN 2-21-68-11	0887	744003	20	00	000	045			64	408000
00	04	21	068	11	5	0		0887	744003	20	00	000	045			64	308000
00	10	21	068	11	5	0		0887	744003	20	00	000	045			64	308000
00	12	21	068	11	5	0	CDN-SUP CEGO SWAN H 12-21-68-11	0887	744003	20	00	000	045			64	108000
00	02	28	068	11	5	0		0887	744003	20	00	000	045			64	308000
00	04	28	068	11	5	0	CDN-SUP UNIT SWANH 4-28-68-11	0887	744003	20	00	000	045			64	108000
00	10	28	068	11	5	0	CDN-SUP UNIT SWANH IN 10-28-68-11	0887	744003	20	00	000	045			64	408000
00	12	28	068	11	5	0	CDN-SUP CEGO SWAN H 12-28-68-11	0887	744003	20	00	000	045			64	108000
00	02	29	068	11	5	0		0887	744003	20	00	000	045			64	308000
00	02	33	068	11	5	0	CDN-SUP CEGO SWAN H 2-33-68-11	0887	744003	20	00	000	045			64	108004
00	04	33	068	11	5	0		0887	744003	20	00	000	045			64	308000
00	10	33	068	11	5	0	CDN-SUP CEGO SWAN H 10-33-68-11	0887	744003	20	00	000	045			64	108000
00	04	34	068	11	5	0	HOME REGENT C SWAN HILLS 4-34-68-11	0887	744003	20	00	000	045			128	108000
00	10	34	068	11	5	0	CDN-SUP UNIT SWANH IN 10-34-68-11	0887	744003	20	00	000	045			64	408000
00	12	34	068	11	5	0	CDN-SUP CEGO SWAN H 12-34-68-11	0887	744003	20	00	000	045			64	108000
00	02	03	069	11	5	0	CDN-SUP ET AL SWAN H 2-3-69-11	0887	744003	20	00	000	045			64	408000
00	04	03	069	11	5	0	CDN-SUP UNIT SWANH 4-3-69-11	0887	744003	20	00	000	045			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	045

EFFECTIVE DATE	OPER NO
01 JUN 1992	025

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1079.0	6976	
00	02	07	065	10	50		PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	065	10	50		PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	10	07	065	10	50		PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108000
00	12	07	065	10	50		PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	065	10	50		AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	065	10	50		PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	708000
00	04	08	065	10	50		PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	10	08	065	10	50		PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	065	10	50		PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	065	10	50		PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108000
00	06	16	065	10	50		AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108003
00	10	16	065	10	50		PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108000
00	12	16	065	10	50		PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108000
00	14	16	065	10	50		AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	02	17	065	10	50		MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	04	17	065	10	50		PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	065	10	50		MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	065	10	50		PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	065	10	50		PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	065	10	50		PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	08	18	065	10	50		AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	10	18	065	10	50		PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	065	10	50		PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	065	10	50		AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	065	10	50		PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000
00	04	19	065	10	50		PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	08	19	065	10	50		AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408004
00	10	19	065	10	50		PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	065	10	50		PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	16	19	065	10	50		AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	065	10	50		PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	04	20	065	10	50		PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	065	10	50		PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	065	10	5	0	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	065	10	5	0	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	16	20	065	10	5	0	AMOCO UNIT 375 SWANHS 16-20-65-10	0889	744060	10	00	000	002				108003
00	02	21	065	10	5	0	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108000
00	04	21	065	10	5	0	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	065	10	5	0	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	065	10	5	0	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	5	0	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	5	0	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	04	22	065	10	5	0	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	708000
00	12	22	065	10	5	2	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	5	0	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	02	28	065	10	5	0	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	5	0	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108000
00	06	28	065	10	5	0	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	065	10	5	0	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	5	0	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	5	0	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	02	29	065	10	5	0	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000
00	04	29	065	10	5	0	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	065	10	5	0	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	065	10	5	0	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	065	10	5	0	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	065	10	5	0	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	08	30	065	10	5	0	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	10	30	065	10	5	0	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	065	10	5	0	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	065	10	5	0	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108003
00	02	31	065	10	5	0	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	065	10	5	0	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	08	31	065	10	5	0	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	10	31	065	10	5	0	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	065	10	5	0	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108000
00	16	31	065	10	5	0	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	065	10	5	0	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	065	10	50		PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	065	10	50		SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108004
00	10	32	065	10	50		PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	065	10	50		PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	065	10	50		AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	16	32	065	10	50		AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	065	10	50		PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	065	10	50		PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	065	10	50		PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	065	11	50		B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	065	11	50		BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	065	11	50		B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000
00	10	13	065	11	50		BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	50		BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	50		BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	50		BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	50		BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	50		BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	50		BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	50		BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	50		BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	50		AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	065	11	50		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	16	36	065	11	50		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	52		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	50		PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	52		IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	50		PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	50		SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	066	10	50		IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	50		SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	066	10	50		PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	066	10	50		PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	50		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	06	06	066	10	50		AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	066	10	50		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	10	06	066	10	50		PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	50		PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	066	10	50		AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	066	10	50		PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108000
00	04	07	066	10	50		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	10	07	066	10	50		PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108000
00	12	07	066	10	50		PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108000
00	02	01	066	11	50		BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108000
00	04	01	066	11	50		BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	066	11	50		6-1-66-11	0889	744060	10	00	000	002				408000
00	10	01	066	11	50		BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	066	11	50		B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	066	11	50		AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	066	11	50		AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	066	11	52		AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	066	11	50		BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	066	11	50		HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	066	11	50		AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	066	11	50		BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	066	11	50		HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	02	03	066	11	50		SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	408000
00	10	03	066	11	50		SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	066	11	50		ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	066	11	50		ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108000
00	02	11	066	11	50		B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	066	11	50		HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108000
00	10	11	066	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	066	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	066	11	50		HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	16	11	066	11	50		AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	066	11	50		BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	066	11	50		BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	10	12	066	11	50		BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	066	11	52		BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	12	066	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	066	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	066	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004
00	04	14	066	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	066	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	066	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	066	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	066	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	066	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	060

EFFECTIVE DATE	OPER NO
01 JUN 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 19	0967	176001	20	00	000	019	8.0	496.0	6528	
00	14	26	041	07	5	0	HB WILLESDEN GREEN 14-26-41-7	0967	176001	20	00	000	019			64	108000
00	16	26	041	07	5	0	WINCAN WILLGR IN 16-26-41-7	0967	176001	20	00	000	019			64	408000
00	08	27	041	07	5	0		0967	176001	20	00	000	019			64	308000
00	16	27	041	07	5	0	AMERADA CROWN DB WILLGR 16-27-41-7	0967	176001	20	00	000	019			64	408000
00	08	33	041	07	5	0	AM MIN ET AL WILL GR 8-33-41-7	0967	176001	20	00	000	019			64	108000
00	16	33	041	07	5	0	AMERADA CROWN CP WILLGR 16-33-41-7	0967	176001	20	00	000	019			64	408000
00	06	34	041	07	5	0	AMERADA CROWN CP WILLGR 6-34-41-7	0967	176001	20	00	000	019			64	108000
00	08	34	041	07	5	0	AM MIN ET AL WILLGR 8-34-41-7	0967	176001	20	00	000	019			64	108000
00	14	34	041	07	5	0	AMHESS UNIT 6 WILLGR 14-34-41-7	0967	176001	20	00	000	019			64	108000
00	16	34	041	07	5	0	AMERADA CROWN BY WILLGR 16-34-41-7	0967	176001	20	00	000	019			64	408000
00	06	35	041	07	5	0	AMERADA CROWN BY WILLGR 6-35-41-7	0967	176001	20	00	000	019			64	108000
00	08	35	041	07	5	0		0967	176001	20	00	000	019			64	308000
00	14	35	041	07	5	0	AMMIN ET AL WILL GR 14-35-41-7	0967	176001	20	00	000	019			64	108000
00	16	35	041	07	5	0	AMERADA CROWN BY WILLGR 16-35-41-7	0967	176001	20	00	000	019			64	408000
00	06	36	041	07	5	0	WINCAN WILLGR 6-36-41-7	0967	176001	20	00	000	019			64	108004
00	08	36	041	07	5	0	WINCAN WILLGR 8-36-41-7	0967	176001	20	00	000	019			64	108000
00	14	36	041	07	5	0	AMMIN ET AL WILL GR 14-36-41-7	0967	176001	20	00	000	019			64	108000
00	16	36	041	07	5	0	WINCAN WILLGR 16-36-41-7	0967	176001	20	00	000	019			64	408000
00	06	01	042	07	5	0	AMERADA CROWN CQ WILLGR 6-1-42-7	0967	176001	20	00	000	019			64	108000
00	08	01	042	07	5	0	AMMIN ET AL WILLGR 8-1-42-7	0967	176001	20	00	000	019			64	108000
00	14	01	042	07	5	0	AM MIN ET AL WILL GR 14-1-42-7	0967	176001	20	00	000	019			64	108000
00	16	01	042	07	5	0	AMERADA CROWN CQ WILLGR 16-1-42-7	0967	176001	20	00	000	019			64	408000
00	06	02	042	07	5	0	AMERADA CROWN CQ WILLGR 6-2-42-7	0967	176001	20	00	000	019			64	108000
00	08	02	042	07	5	0	AMMIN ET AL WILLGR 8-2-42-7	0967	176001	20	00	000	019			64	108200
00	14	02	042	07	5	0	AMMIN ET AL WILLGR 14-2-42-7	0967	176001	20	00	000	019			64	108000
00	16	02	042	07	5	0	AMERADA CROWN CQ WILLGR 16-2-42-7	0967	176001	20	00	000	019			64	408000
00	06	03	042	07	5	0	AMERADA CROWN CV WILLGR 6-3-42-7	0967	176001	20	00	000	019			64	108000
00	08	03	042	07	5	0	AM MIN ET AL WILLGR 8-3-42-7	0967	176001	20	00	000	019			64	108000
00	14	03	042	07	5	0	AMHESS UNIT 6 WILLGR 14-3-42-7	0967	176001	20	00	000	019			64	108000
02	16	03	042	07	5	0	AMERADA CROWN CV WILLGR A 16-3-42-7	0967	176001	20	00	000	019			64	408000
00	06	04	042	07	5	0	AMERADA CROWN DE WILLGR 6-4-42-7	0967	176001	20	00	000	019			64	108000
00	08	04	042	07	5	0	AMMIN ET AL WILL GR 8-4-42-7	0967	176001	20	00	000	019			64	108000
00	14	04	042	07	5	0	AMMIN ET AL WILLGR 14-4-42-7	0967	176001	20	00	000	019			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUN 1992	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	04	04	20	07	50	AMERADA CROWN DE WILLGR 16-4-42-7	0967	176001	20	00	000	019			64	408000
00	08	08	04	20	07	50	AM MIN ET AL WILL GR 8-8-42-7	0967	176001	20	00	000	019			64	108000
00	16	08	04	20	07	50	HB WILLGR 16-8-42-7	0967	176001	20	00	000	019			64	408000
00	06	09	04	20	07	50	WINCAN WILLGR 6-9-42-7	0967	176001	20	00	000	019			64	108000
00	08	09	04	20	07	50	AMHESS UNIT 6 WILL GR 8-9-42-7	0967	176001	20	00	000	019			64	108000
00	14	09	04	20	07	50	AMMIN ET AL WILL GR 14-9-42-7	0967	176001	20	00	000	019			64	108000
00	16	09	04	20	07	50	AMERADA CROWN CM WILLGR 16-9-42-7	0967	176001	20	00	000	019			64	408000
00	06	10	04	20	07	50	AMERADA CR BK WILLGRW 6-10-42-7	0967	176001	20	00	000	019			64	108000
00	08	10	04	20	07	50	AM MIN ET AL WILL GR 8-10-42-7	0967	176001	20	00	000	019			64	108004
00	14	10	04	20	07	50	AMMIN ET AL WILL GR 14-10-42-7	0967	176001	20	00	000	019			64	108000
00	16	10	04	20	07	50	AMERADA CROWN BK WILLGR 16-10-42-7	0967	176001	20	00	000	019			64	408000
00	06	11	04	20	07	50	AMERADA CR BK WILLGRW 6-11-42-7	0967	176001	20	00	000	019			64	108000
00	08	11	04	20	07	52	AMMIN WILLGR 8-11-42-7	0967	176001	20	00	000	019			64	108000
00	14	11	04	20	07	50	AMHESS UNIT 6 WILLGR 14-11-42-7	0967	176001	20	00	000	019			64	108000
00	16	11	04	20	07	50	AMERADA CR BK WILLGR IN 16-11-42-7	0967	176001	20	00	000	019			64	408000
00	06	12	04	20	07	50	AMERADA CR BK WILLGRW 6-12-42-7	0967	176001	20	00	000	019			64	108000
00	14	12	04	20	07	50		0967	176001	20	00	000	019			64	308000
00	06	14	04	20	07	50	AMERADA CR BK WILLGRW 6-14-42-7	0967	176001	20	00	000	019			64	108000
00	14	14	04	20	07	50	AMHESS UNIT 6 WILLGR 14-14-42-7	0967	176001	20	00	000	019			64	108004
00	06	15	04	20	07	50	AMERADA CR BK WILL GR W 6-15-42-7	0967	176001	20	00	000	019			64	108000
00	08	15	04	20	07	50	AMMIN ET AL WILL GR 8-15-42-7	0967	176001	20	00	000	019			64	108000
00	14	15	04	20	07	50	AMMIN ET AL WILL GR 14-15-42-7	0967	176001	20	00	000	019			64	108000
00	16	15	04	20	07	50	AMERADA CR BK WILLGR IN 16-15-42-7	0967	176001	20	00	000	019			64	408000
00	06	16	04	20	07	50	AMERADA CROWN CW WILLGR 6-16-42-7	0967	176001	20	00	000	019			64	108000
00	08	16	04	20	07	50	AM MIN ET AL WILLGR 8-16-42-7	0967	176001	20	00	000	019			64	108000
00	14	16	04	20	07	50	AM MIN ET AL WILLGR 14-16-42-7	0967	176001	20	00	000	019			64	108000
00	16	16	04	20	07	50	AMERADA CR CW WILLGR IN 16-16-42-7	0967	176001	20	00	000	019			64	408000
00	06	17	04	20	07	50	AMERADA CRWN BX WILLGRW 6-17-42-7	0967	176001	20	00	000	019			64	108000
00	08	17	04	20	07	50	AMM MIN ET AL WILLGR 8-17-42-7	0967	176001	20	00	000	019			64	108000
00	14	17	04	20	07	50	AM MIN ET AL WILL GR 14-17-42-7	0967	176001	20	00	000	019			64	108000
00	16	17	04	20	07	50	WHITEHALL WILLGR IN 16-17-42-7	0967	176001	20	00	000	019			64	408000
00	06	19	04	20	07	50	DOME PROVO WILLGR 6-19-42-7	0967	176001	20	00	000	019			64	108000
00	08	19	04	20	07	50		0967	176001	20	00	000	019			64	308000
00	14	19	04	20	07	50		0967	176001	20	00	000	019			64	308000
00	16	19	04	20	07	50	WHITEHALL ETAL WILLGR IN 16-19-42-7	0967	176001	20	00	000	019			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUN 1992	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	20	042	07	50		WHITEHALL ET AL WILLGR 6-20-42-7	0967	176001	20	00	000	019			64	108000
00	08	20	042	07	50		AM MIN ET AL WILLGR 8-20-42-7	0967	176001	20	00	000	019			64	108000
00	14	20	042	07	50		AM MIN ET AL WILLGR 14-20-42-7	0967	176001	20	00	000	019			64	108000
00	16	20	042	07	50		AMERADA CR CU WILLGR IN 16-20-42-7	0967	176001	20	00	000	019			64	408000
00	06	21	042	07	50		AMERADA CROWN CU WILLGR 6-21-42-7	0967	176001	20	00	000	019			64	108000
00	08	21	042	07	50		AM MIN ET AL WILLGR 8-21-42-7	0967	176001	20	00	000	019			64	108000
00	14	21	042	07	50		AM MIN ET AL WILLGR 14-21-42-7	0967	176001	20	00	000	019			64	108000
00	16	21	042	07	50		HESS CR CU WILLGR IN 16-21-42-7	0967	176001	20	00	000	019			64	408005
00	06	22	042	07	50		AMERADA CR BK WILL GR W 6-22-42-7	0967	176001	20	00	000	019			64	108000
00	08	22	042	07	50		AMHESS UNIT 6 WILLGR 8-22-42-7	0967	176001	20	00	000	019			64	108000
00	14	22	042	07	50		AM MIN ET AL WILLGR 14-22-42-7	0967	176001	20	00	000	019			64	108000
00	16	22	042	07	50		AMERADA CR BK WILLGR IN 16-22-42-7	0967	176001	20	00	000	019			64	408000
00	06	23	042	07	50		AMERADA CROWN BK WILLGRW 6-23-42-7	0967	176001	20	00	000	019			64	108000
00	14	23	042	07	50		AM MIN ET AL WILL GR 14-23-42-7	0967	176001	20	00	000	019			64	108000
00	06	26	042	07	50		HB WILLGR 6-26-42-7	0967	176001	20	00	000	019			64	108000
00	14	26	042	07	50			0967	176001	20	00	000	019			64	308000
00	06	27	042	07	50		ASHLAND WILLGR 6-27-42-7	0967	176001	20	00	000	019			64	108000
00	08	27	042	07	50		AM MIN ET AL WILLGR 8-27-42-7	0967	176001	20	00	000	019			64	108000
00	14	27	042	07	50		AM MIN ET AL WILLGR 14-27-42-7	0967	176001	20	00	000	019			64	108004
00	16	27	042	07	50		ASHLAND WILLGR 16-27-42-7	0967	176001	20	00	000	019			64	408000
00	06	28	042	07	50		AMERADA CR BR WILLGRW 6-28-42-7	0967	176001	20	00	000	019			64	108000
00	14	28	042	07	50		HESS WILLGR 14-28-42-7	0967	176001	20	00	000	019			64	108004
00	06	29	042	07	52		AMERADA CRWN BR WILLGRW 6-29-42-7	0967	176001	20	00	000	019			64	108000
00	08	29	042	07	50		AM MIN ET AL WILLGR 8-29-42-7	0967	176001	20	00	000	019			64	108000
00	14	29	042	07	50		AM MIN ET AL WILLGR 14-29-42-7	0967	176001	20	00	000	019			64	108000
00	16	29	042	07	50		AMERADA CR BR WILLGR IN 16-29-42-7	0967	176001	20	00	000	019			64	408000
00	06	30	042	07	50		WHITEHALL ET AL WILLGR 6-30-42-7	0967	176001	20	00	000	019			64	108000
00	08	30	042	07	50			0967	176001	20	00	000	019			64	308000
00	14	30	042	07	50			0967	176001	20	00	000	019			64	308000
00	16	30	042	07	50		AMERADA CR BR WILLGR IN 16-30-42-7	0967	176001	20	00	000	019			64	408000
00	06	31	042	07	50		WHITEHALL ET AL WILLGR 6-31-42-7	0967	176001	20	00	000	019			64	108000
00	14	31	042	07	50			0967	176001	20	00	000	019			64	308000
00	06	32	042	07	50		AMERADA CROWN BR WILLGR 6-32-42-7	0967	176001	20	00	000	019			64	108004
00	14	32	042	07	50			0967	176001	20	00	000	019			64	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUN 1992	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	HE2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 2	0090	250002	00	00	000	002	8.0	40.0	96	
00	04	19	016	17	4	0	PERL ET AL BADGER 4-19-16-17	0090	250002	00	00	000	002			16	408010
00	05	19	016	17	4	0	BRACKWELL ET AL BADGER 5-19-16-17	0090	250002	00	00	000	002			16	108010
00	06	19	016	17	4	0	BRACKNELL ET AL BADGER 6-19-16-17	0090	250002	00	00	000	002			16	108010
00	11	19	016	17	4	0	PERL ET AL BADGER 11-19-16-17	0090	250002	00	00	000	002			16	108010
00	12	19	016	17	4	0	RUPERTS ET AL BADGER 12-19-16-17	0090	250002	00	00	000	002			16	108010
00	13	19	016	17	4	0	RUPERTS ET AL BADGER 13-19-16-17	0090	250002	00	00	000	002			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	00	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	HE2

EFFECTIVE DATE	OPER NO
01 JUN 1992	JH2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY MANNVILLE F BLOCK NO 1	0092	248006	00	01	000	000	8.0	64.0	256	
00	02	07	019	13	4	0	POINTER ET AL BANTRY 2-7-19-13	0092	248006	00	01	001	000			32	107000
00	05	07	019	13	4	0	POINTER ET AL BANTRY 5-7-19-13	0092	248006	00	01	002	000			32	107200
02	06	07	019	13	4	0	POINTER ET AL BANTRY 6-7-19-13	0092	248006	00	01	003	000			32	107000
00	08	07	019	13	4	0	POINTER ET AL BANTRY 8-7-19-13	0092	248006	00	01	004	000			32	107000
02	10	07	019	13	4	0	POINTER ET AL BANTRY 10-7-19-13	0092	248006	00	01	005	000			32	107000
00	12	07	019	13	4	0	POINTER ET AL BANTRY 12-7-19-13	0092	248006	00	01	006	000			32	107000
02	14	07	019	13	4	0	POINTER ET AL BANTRY 14-7-19-13	0092	248006	00	01	007	000			32	107000
00	16	07	019	13	4	0	POINTER ET AL BANTRY 16-7-19-13	0092	248006	00	01	008	000			32	107000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248006	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUN 1992	JH2

EFFECTIVE DATE	OPER NO
01 JUN 1992	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY PEKISKO G PROJECT NO 1	0092	642007	20	00	000	001	8.0	SPD04	128	
02	11	19	016	12	4	0	INTENSITY PCP BANTRY 11-19-16-12	0092	642007	20	00	000	001			16	108014
00	13	19	016	12	4	0	REEL BANTRY 13-19-16-12	0092	642007	20	00	000	001			16	108014
02	14	19	016	12	4	0	REEL PCP BANTRY 14-19-16-12	0092	642007	20	00	000	001			16	408010
00	02	30	016	12	4	0	REEL ET AL BANTRY 2-30-16-12	0092	642007	20	00	000	001			16	408010
00	03	30	016	12	4	0	INTENSITY ET AL BANTRY 3-30-16-12	0092	642007	20	00	000	001			16	108014
00	04	30	016	12	4	0	REEL ET AL BANTRY 4-30-16-12	0092	642007	20	00	000	001			16	108014
00	05	30	016	12	4	0	INTENSITY ET AL BANTRY 5-30-16-12	0092	642007	20	00	000	001			16	108014
00	06	30	016	12	4	3	ARAGON BANTRY 6-30-16-12	0092	642007	20	00	000	001			16	408010
02	08	25	016	13	4	0	INTENSITY BANTRY 8-25-16-13	0092	642007	20	00	000	001				408015

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	642007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	DA4

EFFECTIVE DATE	OPER NO
01 JUN 1992	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHIN COULEE BASAL MANN A PROJ NO 10	0217	320001	20	00	000	010	8.0	288.0	848	2
00	10	16	007	14	4	0	GNOL ANDEX CHINCO 10-16-7-14	0217	320001	20	00	000	010			16	108010
00	11	16	007	14	4	0	KOCH CHIN COULEE 11-16-7-14	0217	320001	20	00	000	010			16	408010
00	13	16	007	14	4	2	CAN DELHI CHIN CO 13-16-7-14	0217	320001	20	00	000	010			16	108010
00	14	16	007	14	4	0	GNOL ET AL CHIN CO 14-16-7-14	0217	320001	20	00	000	010			16	108010
00	01	20	007	14	4	0	LIB CAN DELHI COULEE 1-20-7-14	0217	320001	20	00	000	010			16	408010
00	06	20	007	14	4	0	BRETT ET AL CHIN COULEE 6-20-7-14	0217	320001	20	00	000	010			16	108010
00	07	20	007	14	4	0	LIB CAN DELHI COULEE 7-20-7-14	0217	320001	20	00	000	010			16	108010
00	08	20	007	14	4	0	LIB CAN DELHI COULEE 8-20-7-14	0217	320001	20	00	000	010			16	408010
00	10	20	007	14	4	0	BRETT ET AL CHIN COULEE 10-20-7-14	0217	320001	20	00	000	010			16	108010
00	11	20	007	14	4	0	BRETT ET AL CHIN COULEE 11-20-7-14	0217	320001	20	00	000	010			16	108010
00	12	20	007	14	4	0	BRETT ET AL CHIN COULEE 12-20-7-14	0217	320001	20	00	000	010			16	108010
00	13	20	007	14	4	0	GNOL CHINCO 13-20-7-14	0217	320001	20	00	000	010			16	108010
00	14	20	007	14	4	0	LIB CAN DELHI CHIN CO 14-20-7-14	0217	320001	20	00	000	010			16	408010
00	05	21	007	14	4	0	GNOL CHIN COULEE 5-21-7-14	0217	320001	20	00	000	010			16	108014
00	03	29	007	14	4	0	GNOL CHIN COULEE 3-29-7-14	0217	320001	20	00	000	010			16	108010
00	04	29	007	14	4	0	LIBERTY CHIN COULEE 4-29-7-14	0217	320001	20	00	000	010			16	108010
00	01	30	007	14	4	0	GNOL CAN DELHI CHIN CO 1-30-7-14	0217	320001	20	00	000	010			16	108014
00	02	30	007	14	4	0	GNOL ET AL CHIN CO 2-30-7-14	0217	320001	20	00	000	010				408010
00	05	30	007	14	4	0	GNOL ET AL CHIN CO 5-30-7-14	0217	320001	20	00	000	010			16	108210
00	06	30	007	14	4	0	GNOL ET AL CHIN CO 6-30-7-14	0217	320001	20	00	000	010			16	108010
00	07	30	007	14	4	0	GNOL CHINCO 7-30-7-14	0217	320001	20	00	000	010			16	408010
00	10	30	007	14	4	0	KOCH CHIN COULEE 10-30-7-14	0217	320001	20	00	000	010			16	108014
00	11	30	007	14	4	0	GNOL CHINCO 11-30-7-14	0217	320001	20	00	000	010			16	108010
00	12	30	007	14	4	0	GNOL CHINCO 12-30-7-14	0217	320001	20	00	000	010			16	108010
00	13	30	007	14	4	0	GNOL CHIN COULEE 13-30-7-14	0217	320001	20	00	000	010			16	108210
00	14	30	007	14	4	0	GNOL CHIN COULEE 14-30-7-14	0217	320001	20	00	000	010			16	108010
00	09	25	007	15	4	0	GNOL ET AL CHIN CO 9-25-7-15	0217	320001	20	00	000	010			16	108010
00	10	25	007	15	4	0		0217	320001	20	00	000	010			16	308010
00	11	25	007	15	4	0	GNOL CHINCO 11-25-7-15	0217	320001	20	00	000	010			16	108010
00	13	25	007	15	4	0	GNOL CHINCO 13-25-7-15	0217	320001	20	00	000	010			16	108210
00	14	25	007	15	4	0	GNOL CHINCO 14-25-7-15	0217	320001	20	00	000	010			16	108010
00	15	25	007	15	4	2	GNOL ET AL CHINCO 15-25-7-15	0217	320001	20	00	000	010			16	408010
00	01	35	007	15	4	0	GNOL CHINCO 1-35-7-15	0217	320001	20	00	000	010			16	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1992	368

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	35	007	15	4	0	GNOL CHINCO 7-35-7-15	0217	320001	20	00	000	010			16	108010
00	08	35	007	15	4	0	GNOL CHINCO 8-35-7-15	0217	320001	20	00	000	010			16	108010
00	09	35	007	15	4	0		0217	320001	20	00	000	010			16	308010
00	10	35	007	15	4	0	GNOL CHIN CO 10-35-7-15	0217	320001	20	00	000	010			16	108010
00	14	35	007	15	4	0	GNOL CHINCO 14-35-7-15	0217	320001	20	00	000	010			16	108010
00	15	35	007	15	4	0	GNOL CHIN CO 15-35-7-15	0217	320001	20	00	000	010			16	108010
00	16	35	007	15	4	0	GNOL CHINCO 16-35-7-15	0217	320001	20	00	000	010			16	108210
00	04	36	007	15	4	0	GNOL ET AL CHIN CO 4-36-7-15	0217	320001	20	00	000	010			16	108010
00	05	36	007	15	4	0	GNOL CHINCO 5-36-7-15	0217	320001	20	00	000	010			16	108010
00	06	36	007	15	4	0	GNOL CHIN COULEE 6-36-7-15	0217	320001	20	00	000	010			16	108010
02	12	36	007	15	4	0	KOCH CHIN COULEE A 12-36-7-15	0217	320001	20	00	000	010			16	108010
00	01	02	008	15	4	0	GNOL CHINCO 1-2-8-15	0217	320001	20	00	000	010			16	108210
00	02	02	008	15	4	0	GNOL CHINCO 2-2-8-15	0217	320001	20	00	000	010			16	108010
00	03	02	008	15	4	0	GNOL PCP CHIN CO 3-2-8-15	0217	320001	20	00	000	010			16	408010
00	06	02	008	15	4	0	GNOL CHINCO 6-2-8-15	0217	320001	20	00	000	010			16	108010
00	07	02	008	15	4	0	GNOL CHINCO 7-2-8-15	0217	320001	20	00	000	010			16	108210
00	08	02	008	15	4	0	GNOL CHIN COULEE 8-2-8-15	0217	320001	20	00	000	010			16	108014
00	11	02	008	15	4	0	GNOL CHIN COULEE 11-2-8-15	0217	320001	20	00	000	010			64	108210

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1992	368

EFFECTIVE DATE	OPER NO
01 JUN 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U MANNVILLE O PROJ NO 6	0259	250015	20	00	000	006	8.0	72.0	160	
0001	01	00	10	01	1	0	SPACING IN ACCORD WITH MISC. 9102	0259	250015	20	00	000	006				000000
0016	06	01	8	15	4	0	PCP BONANZA COUNTESS 16-6-18-15	0259	250015	20	00	000	006				408010
0001	07	01	8	15	4	0		0259	250015	20	00	000	006			16	308010
0002	07	01	8	15	4	0		0259	250015	20	00	000	006			16	308010
0006	07	01	8	15	4	0	PCP FRISCO COUNTESS 6-7-18-15	0259	250015	20	00	000	006				408010
0007	07	01	8	15	4	0		0259	250015	20	00	000	006			16	308010
0008	07	01	8	15	4	0	PCP FRISCO COUNTESS 8-7-18-15	0259	250015	20	00	000	006			16	108010
0208	07	01	8	15	4	0	PCP NORCEN COUNTESS 8C-7-18-15	0259	250015	20	00	000	006				108010
D009	07	01	8	15	4	0	PCP NORCEN COUNTESS 9D-7-18-15	0259	250015	20	00	000	006			8	108010
0009	07	01	8	15	4	0	PCP FRISCO COUNTESS 9-7-18-15	0259	250015	20	00	000	006			8	108010
0010	07	01	8	15	4	0	PCP FRISCO COUNTESS 10-7-18-15	0259	250015	20	00	000	006			16	108010
0014	07	01	8	15	4	0	PCP FRISCO COUNTESS 14-7-18-15	0259	250015	20	00	000	006				408010
0015	07	01	8	15	4	0	PCP NORCEN COUNTESS 15-7-18-15	0259	250015	20	00	000	006			16	108010
0016	07	01	8	15	4	0	PCP FRISCO COUNTESS 16-7-18-15	0259	250015	20	00	000	006			16	108010
0216	07	01	8	15	4	0	PCP NORCEN HZNTL COUNTESS 16-7	0259	250015	20	00	000	006				108010
0001	18	01	8	15	4	0	PCP FRISCO COUNTESS 1-18-18-15	0259	250015	20	00	000	006			16	108010
0002	18	01	8	15	4	0	PCP FRISCO COUNTESS 2-18-18-15	0259	250015	20	00	000	006			16	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250015	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUN 1992	026

EFFECTIVE DATE	OPER NO
01 JUN 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE UU PRO. 1	0259	250047	20	00	000	001	8.0	64.0	128	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 9119	0259	250047	20	00	000	001				000000
00	04	35	01	8	16	4	0 PCP COUNTESS 4-35-18-16	0259	250047	20	00	000	001			16	108010
00	05	35	01	8	16	4	0 PCP COUNTESS 5-35-18-16	0259	250047	20	00	000	001			16	408010
00	06	35	01	8	16	4	0 PCP COUNTESS 6-35-18-16	0259	250047	20	00	000	001			16	108010
00	11	35	01	8	16	4	0 PCP COUNTESS 11-35-18-16	0259	250047	20	00	000	001			16	108010
D0	12	35	01	8	16	4	0 PCP COUNTESS 12D-35-18-16	0259	250047	20	00	000	001			8	108010
00	12	35	01	8	16	4	0 PCP COUNTESS 12-35-18-16	0259	250047	20	00	000	001			8	108010
00	13	35	01	8	16	4	0 PCP COUNTESS 13-35-18-16	0259	250047	20	00	000	001			16	108010
00	14	35	01	8	16	4	0 PCP COUNTESS 14-35-18-16	0259	250047	20	00	000	001			16	108010
00	04	01	01	9	16	4	0 PCP COUNTESS 4-1-19-16	0259	250047	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250047	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	026

EFFECTIVE DATE	OPER NO
1A MAR 1992	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U. MANN. MM PR. NO 1	0560	250039	20	00	000	001	8.0	56.0	352	
00	05	06	01	18	4	0	MORRISON LITTLE BOW 5-6-14-18	0560	250039	20	00	000	001			32	108010
00	12	06	01	18	4	0	MORRISON LITTLE BOW 12-6-14-18	0560	250039	20	00	000	001			32	408010
00	13	06	01	18	4	0	MORRISON LITTLE BOW 13-6-14-18	0560	250039	20	00	000	001			32	108010
00	04	07	01	18	4	0	MORRISON LITTLE BOW 4-7-14-18	0560	250039	20	00	000	001			32	408010
00	05	07	01	18	4	0	MORRISON LITTLE BOW 5-7-14-18	0560	250039	20	00	000	001			32	108010
00	11	07	01	18	4	2		0560	250039	20	00	000	001			16	308010
00	12	07	01	18	4	0	MORRISON LITTLE BOW 12-7-14-18	0560	250039	20	00	000	001			16	108010
00	13	07	01	18	4	0	MORRISON LITTLE BOW 13-7-14-18	0560	250039	20	00	000	001			16	108210
00	14	07	01	18	4	0	ZD LRI BTO L BOW 14-7-14-18	0560	250039	20	00	000	001			16	108010
00	08	01	01	19	4	0	MORRISON LITTLE BOW 8-1-14-19	0560	250039	20	00	000	001			64	408010
02	16	12	01	19	4	0	MORRISON LITTLE BOW 16-12-14-19	0560	250039	20	00	000	001			64	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250039	20	00	000	001

EFFECTIVE DATE	OPER NO
1A MAR 1992	P54

EFFECTIVE DATE	OPER NO
01 JUN 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 5	0750	294015	20	00	000	005	8.0	168.0	176	
A	00	13	04	00	34	0	PCP PROVOST 1A-13-40-3	0750	294015	20	00	000	005			8	108010
00	01	13	04	00	34	0	PCP PROVOST 1-13-40-3	0750	294015	20	00	000	005			8	108010
A	00	21	3	04	00	34	PCP PROVOST 2A-13-40-3	0750	294015	20	00	000	005			8	108010
00	02	13	04	00	34	0	PCP PROVOST 2-13-40-3	0750	294015	20	00	000	005			8	108010
D	06	13	04	00	34	2	PCP PROVOST 6D-13-40-3	0750	294015	20	00	000	005			8	108210
02	06	13	04	00	34	0	PCP PROVOST 6-13-40-3	0750	294015	20	00	000	005			8	108010
A	00	71	3	04	00	34	PCP PROVOST 7A-13-40-3	0750	294015	20	00	000	005			8	108010
00	07	13	04	00	34	0	PCP PROVOST 7-13-40-3	0750	294015	20	00	000	005			8	108010
A	00	81	3	04	00	34	PCP PROVOST 8A-13-40-3	0750	294015	20	00	000	005			8	108010
00	08	13	04	00	34	0	PCP PROVOST 8-13-40-3	0750	294015	20	00	000	005			8	108010
00	09	13	04	00	34	0	PCP PROVOST 9-13-40-3	0750	294015	20	00	000	005			8	108010
A	01	03	4	00	34	0	PCP PROVOST 10A-13-40-3	0750	294015	20	00	000	005			8	108010
00	10	13	04	00	34	0	PCP PROVOST 10-13-40-3	0750	294015	20	00	000	005			8	108010
A	01	13	04	00	34	0	PCP PROVOST 11A-13-40-3	0750	294015	20	00	000	005			8	108010
00	11	13	04	00	34	0	PCP PROVOST 11-13-40-3	0750	294015	20	00	000	005			8	108010
A	01	23	4	00	34	0		0750	294015	20	00	000	005			8	308010
00	12	13	04	00	34	0	PCP PROVOST 12-13-40-3	0750	294015	20	00	000	005				408010
00	13	13	04	00	34	0	PCP PROVOST 13-13-40-3	0750	294015	20	00	000	005			8	108210
A	01	43	4	00	34	0	PCP PROVOST 14A-13-40-3	0750	294015	20	00	000	005			8	108010
00	14	13	04	00	34	0	PCP PROVOST 14-13-40-3	0750	294015	20	00	000	005			8	108010
A	01	53	4	00	34	0	PCP PROVOST 15A-13-40-3	0750	294015	20	00	000	005			8	108010
00	15	13	04	00	34	0	PCP PROVOST 15-13-40-3	0750	294015	20	00	000	005			8	108010
00	16	13	04	00	34	0	PCP PROVOST 16C-13-40-3	0750	294015	20	00	000	005			8	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 JUN 1992	026

EFFECTIVE DATE	OPER NO
01 JUN 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	240.0	784	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 8901B	0836	250003	20	00	000	001				000000
00	13	30	02	70	1	4	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	02	70	1	4	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
B0	02	31	02	70	1	4	BP ET AL SIBBALD 2B-31-27-1	0836	250003	20	00	000	001			8	108010
00	02	31	02	70	1	4	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			8	108010
00	03	31	02	70	1	4	BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	408010
00	04	31	02	70	1	4	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	02	70	2	4	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	02	70	2	4	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	02	70	2	4		0836	250003	20	00	000	001			16	308010
00	12	23	02	70	2	4	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
A0	13	23	02	70	2	4	BP ET AL SIBBALD 13A-23-27-2	0836	250003	20	00	000	001				408010
00	13	23	02	70	2	4	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	02	70	2	4	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	02	70	2	4	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	02	70	2	4	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			8	108010
02	16	23	02	70	2	4	BP ET AL SIBBALD 16A-23-27-2	0836	250003	20	00	000	001			8	108014
00	10	24	02	70	2	4	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	02	70	2	4		0836	250003	20	00	000	001			16	308010
00	12	24	02	70	2	4	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	02	70	2	4	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	02	70	2	4	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			8	108010
02	14	24	02	70	2	4	BP ET AL SIBBALD 14C-24-27-2	0836	250003	20	00	000	001			8	108010
00	15	24	02	70	2	4	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	02	70	2	4	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	02	70	2	4	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	02	70	2	4	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	02	70	2	4	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	02	70	2	4	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	02	70	2	4	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	02	70	2	4	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	408010
02	06	25	02	70	2	4	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001				108013
00	07	25	02	70	2	4	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	039

EFFECTIVE DATE	OPER NO
01 JUN 1992	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	08	25	027	02	4	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	027	02	4	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001				408010
02	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	108010
A0	11	25	027	02	4	0	BP ET AL SIBBALD 11A-25-27-2	0836	250003	20	00	000	001			8	108010
02	11	25	027	02	4	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			8	108010
00	12	25	027	02	4	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	14	25	027	02	4	0	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	027	02	4	0	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	027	02	4	0	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	027	02	4	0	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	027	02	4	0	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	027	02	4	0	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	408010
00	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
02	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001				108013
00	05	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	06	26	027	02	4	0	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
B0	07	26	027	02	4	0	BP ET AL SIBBALD 7B-26-27-2	0836	250003	20	00	000	001			8	108010
00	07	26	027	02	4	0	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			8	108010
C0	08	26	027	02	4	0	BP ET AL SIBBALD 8C-26-27-2	0836	250003	20	00	000	001			8	108010
00	08	26	027	02	4	0	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			8	108010
00	09	26	027	02	4	0	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	027	02	4	0	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	01	36	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	02	36	027	02	4	0	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	039

EFFECTIVE DATE	OPER NO
01 JUN 1992	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	20	00	000	001	8.0	552.0	768	
00	09	27	046	10	40		VOYAGER PCP VIKING 9C-27-46-10	0923	276006	20	00	000	001			8	408010
A0	10	27	046	10	40			0923	276006	20	00	000	001			8	108010
00	10	27	046	10	40		VOYAGER PCP VIKING 10C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	11	27	046	10	40			0923	276006	20	00	000	001			8	308010
00	11	27	046	10	40		VOYAGER PCP VIKING 11C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	12	27	046	10	40		VOYAGER PCP VIKING 12A-27-46-10	0923	276006	20	00	000	001			8	408010
00	12	27	046	10	40		VOYAGER PCP VIKING 12C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	13	27	046	10	40		VOYAGER PCP VIKING 13A-27-46-10	0923	276006	20	00	000	001			8	108010
00	13	27	046	10	40		VOYAGER PCP VIKING 13C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	14	27	046	10	40		VOYAGER PCP VIKING 14A-27-46-10	0923	276006	20	00	000	001			8	408010
00	14	27	046	10	40		VOYAGER PCP VIKING 14C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	15	27	046	10	40		VOYAGER PCP VIKING 15A-27-46-10	0923	276006	20	00	000	001			8	108010
00	15	27	046	10	40		VOYAGER PCP VIKING 15C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	16	27	046	10	40		VOYAGER PCP VIKING 16A-27-46-10	0923	276006	20	00	000	001			8	108010
00	16	27	046	10	40		VOYAGER PCP VIKING 16C-27-46-10	0923	276006	20	00	000	001			8	108010
00	07	28	046	10	40			0923	276006	20	00	000	001				408014
00	08	28	046	10	40		VOYAGER PCP VIKING 8-28-46-10	0923	276006	20	00	000	001			16	108014
A0	09	28	046	10	40		VOYAGER PCP VIKING 9A-28-46-10	0923	276006	20	00	000	001			8	108010
02	09	28	046	10	40		VOYAGER PCP VIKING 9C-28-46-10	0923	276006	20	00	000	001			8	108010
00	10	28	046	10	40		VOYAGER PCP VIKING 10C-28-46-10	0923	276006	20	00	000	001			8	108010
02	10	28	046	10	40		VOYAGER PCP VIKING 10A-28-46-10	0923	276006	20	00	000	001			8	108010
A0	11	28	046	10	40		VOYAGER PCP VIKING 11A-28-46-10	0923	276006	20	00	000	001			8	108010
00	11	28	046	10	40		VOYAGER PCP VIKING 11C-28-46-10	0923	276006	20	00	000	001			8	408010
A0	13	28	046	10	40		VOYAGER PCP VIKING 13A-28-46-10	0923	276006	20	00	000	001			8	108214
00	13	28	046	10	40		VOYAGER PCP VIKING 13-28-46-100	0923	276006	20	00	000	001			8	408010
A0	14	28	046	10	40		VOYAGER PCP VIKING 14A-28-46-10	0923	276006	20	00	000	001			8	108010
00	14	28	046	10	40		VOYAGER PCP VIKING 14C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	15	28	046	10	40		VOYAGER PCP VIKING 15A-28-46-10	0923	276006	20	00	000	001			8	108010
00	15	28	046	10	40		VOYAGER PCP VIKING 15C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	16	28	046	10	40		VOYAGER PCP VIKING 16A-28-46-10	0923	276006	20	00	000	001			8	408010
00	16	28	046	10	40		VOYAGER PCP VIKING 16C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	01	33	046	10	40		VOYAGER PCP VIKING 1A-33-46-10	0923	276006	20	00	000	001			8	108010
00	01	33	046	10	40		VOYAGER PCP VIKING 1C-33-46-10	0923	276006	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	FD5

EFFECTIVE DATE	OPER NO
01 JUN 1992	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	23	3	046	10	4	VOYAGER PCP VIKING 2A-33-46-10	0923	276006	20	00	000	001			8	408014
0	00	23	3	046	10	4	VOYAGER PCP VIKING 2C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	33	3	046	10	4	VOYAGER PCP VIKING 3A-33-46-10	0923	276006	20	00	000	001			8	108010
0	00	33	3	046	10	4	VOYAGER PCP VIKING 3C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	43	3	046	10	4		0923	276006	20	00	000	001				408014
A	00	63	3	046	10	4	VOYAGER PCP VIKING 6A-33-46-10	0923	276006	20	00	000	001			8	408014
0	00	63	3	046	10	4	VOYAGER PCP VIKING 6C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	73	3	046	10	4	VOYAGER PCP VIKING 7A-33-46-10	0923	276006	20	00	000	001			8	108010
0	00	73	3	046	10	4	VOYAGER PCP VIKING 7C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	83	3	046	10	4	VOYAGER PCP VIKING 8A-33-46-10	0923	276006	20	00	000	001			8	408010
0	00	83	3	046	10	4	VOYAGER PCP VIKING 8C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	93	3	046	10	4	VOYAGER PCP VIKING 9A-33-46-10	0923	276006	20	00	000	001			8	108010
0	00	93	3	046	10	4	VOYAGER PCP VIKING 9C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	03	3	046	10	4	VOYAGER PCP VIKING 10-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	03	3	046	10	4	VOYAGER PCP VIKING 10C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	13	3	046	10	4	VOYAGER PCP VIKING 11A-33-46-10	0923	276006	20	00	000	001			8	108010
0	01	13	3	046	10	4	VOYAGER PCP VIKING 11C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	23	3	046	10	4	VOYAGER PCP VIKING 12A-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	23	3	046	10	4	VOYAGER PCP VIKING 12-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	33	3	046	10	4	VOYAGER PCP VIKING 13A-33-46-10	0923	276006	20	00	000	001			8	108210
0	01	33	3	046	10	4	VOYAGER PCP VIKING 13-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	43	3	046	10	4	VOYAGER PCP VIKING 14A-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	43	3	046	10	4	VOYAGER PCP VIKING 14C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	53	3	046	10	4	VOYAGER PCP VIKING 15A-33-46-10	0923	276006	20	00	000	001			8	108010
0	01	53	3	046	10	4	VOYAGER PCP VIKING 15C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	63	3	046	10	4	VOYAGER PCP VIKING 16A-33-46-10	0923	276006	20	00	000	001			8	408010
0	01	63	3	046	10	4	VOYAGER PCP VIKING 16C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	13	4	046	10	4	VOYAGER PCP VIKING 1A-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	13	4	046	10	4	VOYAGER VIKING KINSELLA 1C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	23	4	046	10	4	VOYAGER VIKING 2A-34-46-10	0923	276006	20	00	000	001			8	408010
0	00	23	4	046	10	4	VOYAGER VIKING 2C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	33	4	046	10	4	VOYAGER PCP VIKING 3A-34-46-10	0923	276006	20	00	000	001			8	108010
0	00	33	4	046	10	4	VOYAGER VIKING 3C-34-46-10 0	0923	276006	20	00	000	001			8	108010
A	00	43	4	046	10	4	VOYAGER VIKING KINSELLA 4A-34-46-10	0923	276006	20	00	000	001			8	408010
0	00	43	4	046	10	4	VOYAGER VIKING KINSELLA 4C-34-46-10	0923	276006	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	FD5

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	005	34	046	10	4	0	VOYAGER PCP VIKING 5A-34-46-10 0	0923	276006	20	00	000	001			8	108010
0	005	34	046	10	4	0	VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	20	00	000	001			8	108010
A	006	34	046	10	4	0	VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	20	00	000	001			8	408010
0	006	34	046	10	4	0	VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	20	00	000	001			8	108010
A	007	34	046	10	4	0	VOYAGER VIKING KINSELLA 7A-34-46-10	0923	276006	20	00	000	001			8	108010
0	007	34	046	10	4	0	VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	20	00	000	001			8	108010
A	008	34	046	10	4	0	VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	20	00	000	001			8	408010
0	008	34	046	10	4	0	VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	20	00	000	001			8	108010
A	009	34	046	10	4	0	VOYAGER PCP VIKING 9A-34-46-10	0923	276006	20	00	000	001			8	108010
0	009	34	046	10	4	0	VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	20	00	000	001			8	108010
A	010	34	046	10	4	0	VOYAGER PCP VIKING 10A-34-46-10	0923	276006	20	00	000	001			8	408010
0	010	34	046	10	4	0	VOYAGER PCP VIKING 10C-34-46-10	0923	276006	20	00	000	001			8	108010
A	011	34	046	10	4	0	VOYAGER PCP VIKING 11A-34-46-10	0923	276006	20	00	000	001			8	108010
0	011	34	046	10	4	0	VOYAGER VIKING KINSELLA 11C-34	0923	276006	20	00	000	001			8	108010
A	012	34	046	10	4	0	VOYAGER VIKING KINSELLA 12A-34	0923	276006	20	00	000	001			8	408010
0	012	34	046	10	4	0	VOYAGER VIKING KINSELLA 12C-34	0923	276006	20	00	000	001			8	108010
A	013	34	046	10	4	0	VOYAGER PCP VIKING 13A-34-46-10	0923	276006	20	00	000	001			8	108010
0	013	34	046	10	4	0	VOYAGER VIKING KINSELLA 13C-34	0923	276006	20	00	000	001			8	108010
A	014	34	046	10	4	0	VOYAGER VIKING 14A-34-46-10	0923	276006	20	00	000	001			8	408010
0	214	34	046	10	4	0	VOYAGER VIKING 14C-34-46-10	0923	276006	20	00	000	001			8	108010
A	015	34	046	10	4	0	VOYAGER PCP VIKING 15A-34-46-10	0923	276006	20	00	000	001			8	108010
0	015	34	046	10	4	0	VOYAGER PCP VIKING 15C-34-46-10	0923	276006	20	00	000	001			8	108010
A	016	34	046	10	4	0	VOYAGER PCP VIKING 16A-34-46-10	0923	276006	20	00	000	001			8	408010
0	016	34	046	10	4	0	VOYAGER PCP VIKING 16C-34-46-10	0923	276006	20	00	000	001			8	108010
0	003	35	046	10	4	0	VOYAGER PCP VIKING 3C-35-46-10	0923	276006	20	00	000	001			8	108010
A	004	35	046	10	4	0	VOYAGER PCP VIKING 4A-35-46-10	0923	276006	20	00	000	001			8	108015
0	004	35	046	10	4	0	VOYAGER PCP VIKING 4C-35-46-10	0923	276006	20	00	000	001			8	108014
A	005	35	046	10	4	0	VOYAGER PCP VIKING 5A-35-46-10	0923	276006	20	00	000	001			8	108010
0	005	35	046	10	4	0	VOYAGER PCP VIKING 5C-35-46-10	0923	276006	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1992	FD5

EFFECTIVE DATE	OPER NO
1A MAY 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 5	0923	276006	20	00	000	005	8.0	56.0	64	
A001	27	046	10	4	0		PCP VIKING-KINSELLA 1A-27-46-10	0923	276006	20	00	000	005			8	108010
C001	27	046	10	4	0		PCP VIKING-KINSELLA 1C-27-46-10	0923	276006	20	00	000	005			8	408010
A002	27	046	10	4	0		PCP VIKING-KINSELLA 2A-27-46	0923	276006	20	00	000	005			8	108010
C002	27	046	10	4	0		PCP VIKING-KINSELLA 2C-27-46	0923	276006	20	00	000	005			8	108010
0006	27	046	10	4	0		PCP VIKING-KINSELLA 6-27-46-10	0923	276006	20	00	000	005				408010
A007	27	046	10	4	0		PCP VIKING-KINSELLA 7A-27-46-10	0923	276006	20	00	000	005			8	108010
C007	27	046	10	4	0		PCP VIKING-KINSELLA 7C-27-46-10	0923	276006	20	00	000	005			8	108010
A008	27	046	10	4	0		PCP VIKING-KINSELLA 8A-27-46	0923	276006	20	00	000	005			8	108010
D008	27	046	10	4	0		PCP VIKING-KINSELLA 8D-27-46	0923	276006	20	00	000	005			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	005

EFFECTIVE DATE	OPER NO
1A MAY 1992	026

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	624.0	1216	
D	01	16	04	50	6	40	DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	01	16	04	50	6	40	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0	01	16	04	50	6	40	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	01	16	04	50	6	40	DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108015
D	01	17	04	50	6	40	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D	01	17	04	50	6	40	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002				408010
B	01	17	04	50	6	40	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D	01	17	04	50	6	40	AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	01	17	04	50	6	40	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	01	17	04	50	6	40	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	01	17	04	50	6	40	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	01	17	04	50	6	40	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	00	19	04	50	6	40	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	00	20	04	50	6	40	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	00	20	04	50	6	40	AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	00	20	04	50	6	40	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	00	20	04	50	6	40	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D	00	20	04	50	6	40	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	00	20	04	50	6	40	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	00	20	04	50	6	40	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	00	20	04	50	6	40		0928	278160	20	00	000	002			8	308000
D	00	20	04	50	6	40	HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B	00	20	04	50	6	40	AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D	00	20	04	50	6	40	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	00	20	04	50	6	40	A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	00	20	04	50	6	40	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	30	20	04	50	6	40	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	00	20	04	50	6	40		0928	278160	20	00	000	002			8	308000
D	40	20	04	50	6	40	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	00	20	04	50	6	40	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	00	20	04	50	6	40	AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010
B	01	20	04	50	6	40	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	20	04	50	6	40	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	02	00	45	06	4	0 AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B	01	12	00	45	06	4	0 HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	00	45	06	4	0 HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	00	45	06	4	0 HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	00	45	06	4	0 HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	00	45	06	4	0 BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	00	45	06	4	0 FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	00	45	06	4	0 HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	00	45	06	4	0 AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	00	45	06	4	0 AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	00	45	06	4	0 AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	00	45	06	4	0 AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	00	45	06	4	0 AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408010
D	00	52	10	45	06	4	0 HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	10	45	06	4	0 HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	10	45	06	4	0 ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	10	45	06	4	0 WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	10	45	06	4	0 NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	10	45	06	4	0 PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	10	45	06	4	0 PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	10	45	06	4	0 HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	10	45	06	4	0 HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	10	45	06	4	0 AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	10	45	06	4	0 ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	10	45	06	4	0 ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	10	45	06	4	0 ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	52	10	45	06	4	0 NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	10	45	06	4	0 NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	10	45	06	4	0 WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	10	45	06	4	0 BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	20	45	06	4	0 HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	20	45	06	4	0 HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	20	45	06	4	0 AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010
D	01	12	20	45	06	4	0 HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	20	45	06	4	0 AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
D	01	22	045	06	4	0	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	045	06	4	0	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	045	06	4	0	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	01	52	045	06	4	0	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	045	06	4	0	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	045	06	4	0		0928	278160	20	00	000	002			8	308000
D	01	26	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	045	06	4	0	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	045	06	4	0	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108014
B	00	27	045	06	4	0	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	27	045	06	4	0	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	045	06	4	0	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	045	06	4	0	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	7	045	06	4	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	52	7	045	06	4	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	7	045	06	4	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	62	7	045	06	4	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	7	045	06	4	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	00	72	7	045	06	4		0928	278160	20	00	000	002			8	308000
0	00	82	7	045	06	4	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B	00	92	7	045	06	4	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	7	045	06	4		0928	278160	20	00	000	002			8	308010
B	01	02	7	045	06	4	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	7	045	06	4	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108014
B	01	12	7	045	06	4	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	7	045	06	4	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	7	045	06	4	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	7	045	06	4	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	32	7	045	06	4	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	7	045	06	4	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	7	045	06	4	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	7	045	06	4	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	7	045	06	4	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	15	27	04	50	6	4	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D3	15	27	04	50	6	4	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B0	16	27	04	50	6	4	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B0	01	28	04	50	6	4	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	01	28	04	50	6	4	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	02	28	04	50	6	4	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	02	28	04	50	6	4	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	03	28	04	50	6	4	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D0	03	28	04	50	6	4	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	04	28	04	50	6	4	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	04	28	04	50	6	4		0928	278160	20	00	000	002			8	308000
B0	05	28	04	50	6	4	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	05	28	04	50	6	4	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	06	28	04	50	6	4	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B2	06	28	04	50	6	4	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	06	28	04	50	6	4	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	07	28	04	50	6	4	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	07	28	04	50	6	4	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B2	08	28	04	50	6	4	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D0	08	28	04	50	6	4	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B0	09	28	04	50	6	4	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D0	09	28	04	50	6	4	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B0	10	28	04	50	6	4	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	10	28	04	50	6	4	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B0	11	28	04	50	6	4	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D0	11	28	04	50	6	4	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B0	12	28	04	50	6	4	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	12	28	04	50	6	4	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B0	13	28	04	50	6	4	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D0	13	28	04	50	6	4	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B0	14	28	04	50	6	4	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D0	14	28	04	50	6	4	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B0	15	28	04	50	6	4	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D0	15	28	04	50	6	4	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	16	28	04	50	6	4	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	6	28	045	06	4	0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	1	29	045	06	4	0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108014
D	00	1	29	045	06	4	0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	2	29	045	06	4	0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	2	29	045	06	4	0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	7	29	045	06	4	0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	7	29	045	06	4	0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	8	29	045	06	4	0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	8	29	045	06	4	0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	1	33	045	06	4	0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	00	2	33	045	06	4	0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	2	33	045	06	4	0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	00	3	33	045	06	4	0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	3	33	045	06	4	0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	00	4	33	045	06	4	0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	4	33	045	06	4	0 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	5	33	045	06	4	0 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108010
D	00	5	33	045	06	4	0 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108010
B	00	6	33	045	06	4	0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	184.0	416	
B	00	32	9	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	32	9	045	06	4	0 HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108010
B	20	42	9	045	06	4	0 HARGAL 3B	0928	278160	20	00	000	005			8	408010
C	00	42	9	045	06	4	0 EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108214
B	00	52	9	045	06	4	0 FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	9	045	06	4	0 MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	9	045	06	4	0 MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	62	9	045	06	4	0 MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	9	045	06	4	0 NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	92	9	045	06	4	0 NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	02	9	045	06	4	0 LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	02	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	12	9	045	06	4	0 HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	01	12	9	045	06	4	0 HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	22	9	045	06	4	0 MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	22	9	045	06	4	0 MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	32	9	045	06	4	0 MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	32	9	045	06	4	0 MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	42	9	045	06	4	0 MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108000
D	01	42	9	045	06	4	0 HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	52	9	045	06	4	0 NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	52	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	62	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	62	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108014
B	00	13	0	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108010
D	00	13	0	045	06	4	0 NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	0	045	06	4	0 HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	0	045	06	4	0 WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108014
B	00	73	0	045	06	4	0 HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	0	045	06	4	0 HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408010
B	00	83	0	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108014
D	20	83	0	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	0	045	06	4	0 HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

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EFFECTIVE DATE	OPER NO
01 JUN 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	9	30	04	5	06	4 0 HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	10	30	04	5	06	4 0 HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	10	30	04	5	06	4 0 HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	11	30	04	5	06	4 0 HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	2	11	30	04	5	06	4 0 HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	12	30	04	5	06	4 0 HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	14	30	04	5	06	4 0 HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	14	30	04	5	06	4 0 HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	15	30	04	5	06	4 0 HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	15	30	04	5	06	4 0 HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	16	30	04	5	06	4 0 MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	0	16	30	04	5	06	4 0 MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	0	01	31	04	5	06	4 0 MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	0	01	31	04	5	06	4 0 MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	0	02	31	04	5	06	4 0 MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	0	02	31	04	5	06	4 0	0928	278160	20	00	000	005			8	308010
B	0	03	31	04	5	06	4 0 HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	0	03	31	04	5	06	4 0 HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108014
B	0	04	32	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1992	086

EFFECTIVE DATE	OPER NO
1A APR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 9	0928	278160	20	00	000	009	8.0	328.0	488	
D	008	07	045	06	4	0	PACIFIC WAINWRIGHT 8D-7-45-6	0928	278160	20	00	000	009				408210
D	009	07	045	06	4	0	NUFIELD WAINWR 9D-7-45-6	0928	278160	20	00	000	009			8	108010
D	010	07	045	06	4	0	NUFIELD WAINWR 10D-7-45-6	0928	278160	20	00	000	009				408010
0	014	07	045	06	4	0	NUFIELD WAINWRIGHT 14-7-45-6	0928	278160	20	00	000	009				408010
B	015	07	045	06	4	0	NUFIELD WAINWR 15B-7-45-6	0928	278160	20	00	000	009			8	108010
D	015	07	045	06	4	0	NUFIELD WAINWR 15D-7-45-6	0928	278160	20	00	000	009			8	108010
B	016	07	045	06	4	0	NUFIELD WAINWR 16B-7-45-6	0928	278160	20	00	000	009			8	108010
D	016	07	045	06	4	0	NUFIELD WAINWRIGHT 16D-7-45-6	0928	278160	20	00	000	009			8	108010
B	005	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	005	08	045	06	4	0	PACIFIC HB WAINWRIGHT 5D-8-45-6	0928	278160	20	00	000	009			8	108010
B	006	08	045	06	4	0		0928	278160	20	00	000	009			8	308010
D	006	08	045	06	4	0	PACIFIC H B WAINWRIGHT 6D-8-45-6	0928	278160	20	00	000	009			8	408010
B	007	08	045	06	4	0	PACIFIC WAINWR 7B-8-45-6	0928	278160	20	00	000	009			8	408010
D	007	08	045	06	4	0	PACIFIC WAINWRIGHT 7-8-45-6	0928	278160	20	00	000	009			8	108014
B	008	08	045	06	4	0	PAC WAINWR 8B-8-45-6	0928	278160	20	00	000	009			8	108010
D	008	08	045	06	4	0		0928	278160	20	00	000	009			8	108010
B	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9B-8-45-6	0928	278160	20	00	000	009			8	408010
D	009	08	045	06	4	0	PACIFIC WAINWRIGHT 9D-8-45-6	0928	278160	20	00	000	009			8	108010
B	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10B-8-45-6	0928	278160	20	00	000	009			8	108010
D	010	08	045	06	4	0	PACIFIC WAINWRIGHT 10D-8-45-6	0928	278160	20	00	000	009			8	108010
B	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11B-8-45-6	0928	278160	20	00	000	009			8	408010
D	011	08	045	06	4	0	PACIFIC WAINWRIGHT 11D-8-45-6	0928	278160	20	00	000	009			8	108010
B	012	08	045	06	4	0	PACIFIC WAINWRIGHT 12B-8-45-6	0928	278160	20	00	000	009			8	108010
D	012	08	045	06	4	0	PACIFIC HB WAINWRIGHT 12D-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	08	045	06	4	0	HB WAINWRIGHT 13B-8-45-6	0928	278160	20	00	000	009				408010
D	013	08	045	06	4	0	HB WAINWRIGHT 13D-8-45-6	0928	278160	20	00	000	009			8	108010
B	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14B-8-45-6	0928	278160	20	00	000	009			8	108010
D	014	08	045	06	4	0	PACIFIC WAINWRIGHT 14D-8-45-6	0928	278160	20	00	000	009			8	108010
B	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15B-8-45-6	0928	278160	20	00	000	009			8	408010
D	015	08	045	06	4	0	PACIFIC WAINWRIGHT 15D-8-45-6	0928	278160	20	00	000	009			8	108010
B	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16B-8-45-6	0928	278160	20	00	000	009			8	108010
0	016	08	045	06	4	0	PACIFIC WAINWRIGHT 16-8-45-6	0928	278160	20	00	000	009			8	108010
B	013	09	045	06	4	0	HUSKY WAINWRIGHT 13B-9-45-6	0928	278160	20	00	000	009			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
1A APR 1992	043

EFFECTIVE DATE	OPER NO
1A APR 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	4	16	045	06	4	HUSKY WAINWRIGHT 4B-16-45-6	0928	278160	20	00	000	009			8	108010
D	0	4	16	045	06	4	AMERICAN N WAINWRIGHT NO 4-D-4	0928	278160	20	00	000	009			8	108010
B	0	5	16	045	06	4	HUSKY WAINWRIGHT 5B-16-45-6	0928	278160	20	00	000	009			8	408010
D	0	5	16	045	06	4	PACIFIC WAINWRIGHT 5D-16-45-6	0928	278160	20	00	000	009			8	408010
B	0	6	16	045	06	4	HUSKY WAINWRIGHT 6B-16-45-6	0928	278160	20	00	000	009			8	108010
D	0	6	16	045	06	4	AMERICAN N WAINWRIGHT PR 51-D-6	0928	278160	20	00	000	009			8	108010
B	0	1	17	045	06	4	PACIFIC WAINWRIGHT 1B-17-45-6	0928	278160	20	00	000	009			8	408010
D	0	1	17	045	06	4	PACIFIC WAINWRIGHT 1-17-45-6	0928	278160	20	00	000	009			8	108010
B	0	2	17	045	06	4	PACIFIC WAINWRIGHT 2B-17-45-6	0928	278160	20	00	000	009			8	108010
D	0	2	17	045	06	4	PACIFIC WAINWRIGHT 2D-17-45-6	0928	278160	20	00	000	009			8	108010
B	0	3	17	045	06	4	NUFIELD WAINWR 3B-17-45-6	0928	278160	20	00	000	009			8	408010
D	0	3	17	045	06	4		0928	278160	20	00	000	009			8	308010
0	0	4	17	045	06	4	NUFIELD WAINWR 4B-17-45-6	0928	278160	20	00	000	009			8	108010
0	2	4	17	045	06	4	NUFIELD WAINWR 4D-17-45-6	0928	278160	20	00	000	009			8	108010
0	0	5	17	045	06	4	NUFIELD WAINWR 5B-17-45-6	0928	278160	20	00	000	009			8	408010
B	0	8	17	045	06	4	PACIFIC WAINWRIGHT 8B-17-45-6	0928	278160	20	00	000	009			8	108010
D	0	8	17	045	06	4	PACIFIC UNIT 7 WAINWR 8D-17-45-6	0928	278160	20	00	000	009			8	108010
B	0	1	18	045	06	4	NUFIELD WAINWR 1B-18-45-6	0928	278160	20	00	000	009			8	408010
D	0	1	18	045	06	4	NUFIELD WAINWR 1D-18-45-6	0928	278160	20	00	000	009			8	108010
B	0	2	18	045	06	4	NUFIELD WAINWR 2B-18-45-6	0928	278160	20	00	000	009			8	108010
D	0	2	18	045	06	4	NUFIELD WAINWR 2D-18-45-6	0928	278160	20	00	000	009			8	108010
B	0	3	18	045	06	4	NUFIELD WAINWR 3B-18-45-6	0928	278160	20	00	000	009			8	108010
0	0	3	18	045	06	4	NUFIELD WAINWR 3D-18-45-6	0928	278160	20	00	000	009			8	108010
D	0	4	18	045	06	4	NUFIELD WAINWR 4D-18-45-6	0928	278160	20	00	000	009			8	408010
0	0	6	18	045	06	4	NUFIELD WAINWR 6D-18-45-6	0928	278160	20	00	000	009			8	408010
0	2	6	18	045	06	4	NUFIELD WAINWR 6B-18-45-6	0928	278160	20	00	000	009			8	108010
0	0	7	18	045	06	4	NUFIELD WAINWR 7B-18-45-6	0928	278160	20	00	000	009			8	408010
0	2	7	18	045	06	4	NUFIELD WAINWR 7D-18-45-6	0928	278160	20	00	000	009			8	108010
B	0	8	18	045	06	4	NUFIELD WAINWR 8B-18-45-6	0928	278160	20	00	000	009			8	108010
0	0	10	18	045	06	4	NUFIELD WAINWRIGHT 10B-18-45-6	0928	278160	20	00	000	009			8	108010
0	2	10	18	045	06	4	NUFIELD WAINWR 10D-18-45-6	0928	278160	20	00	000	009			8	408010
0	0	11	18	045	06	4	NUFIELD WAINWR 11B-18-45-6	0928	278160	20	00	000	009			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	009

EFFECTIVE DATE	OPER NO
1A APR 1992	043